

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG3924-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ABANDON A WELL. IT IS FOR THE REPORT OF A WELL THAT HAS BEEN DRILLED OR DEEPENED OR RE-ABANDONED. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

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SEP 04 1987

OIL CON. DIV
DIST. 3

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Alamito Unit
2. Name of Operator BCO, INC.	8. Farm or Lease Name
3. Address of Operator 135 Grant, Santa Fe, N.M. 87501	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>770</u> FEET FROM THE <u>South</u> LINE AND <u>1820</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> N.M.P.M.	10. Field and Pool, or Wildcat Alamito Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6820 GR	12. County Sandoval

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 14-20, 1987 Drilled 7-7/8" hole to 5100'. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg. per Hour	Deviation
1	HTC	8/14	228	3	228	76	1 1/2°
2	HP-11	8/15	1983	16-1/4	1755	108	1°
3	V527	8/16	3422	30-1/4	1439	48	2°
4	584F	8/20	5100	61-1/2	1678	27	2°

August 21, 1987 Ran Induction Guard Log and Spectral Density DSN II logs. Welex will mail a copy of each log to the OCD. Ran 5097 of 11.6# J55 4 1/2" casing One stage long string cement job was run.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE September 3, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE SEP 04 1987

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No. LG3924-3
Alamito Unit #2
Alamito Gallup

August 21, 1987

T.D. to surface. Ran 10 bbls of fresh water, 10 bbls of CaCl water, 10 bbls fresh water, 20 bbls of Flo-Chek 21. Washed pump clear of Flo-Chek. The lead cement was 935 sacks of 65/35 Premium 3% gel, 12-1/2 lb gilsonite per sack, 6.15 lb salt per sack, 10% CalSeal (about 296 bbls slurry) mixed at 13 lbs with a yield of 1.78 cubic feet per sack or 1664 cubic feet. This was followed by the tail cement, which consisted of 140 sacks Premium 2% CaCl, 8 lbs salt per sack, 1/2 lb Flocele per sack, 6-1/4 lbs gilsonite per sack (about 34 bbls slurry) mixed at 15.2 lbs with a yield of 1.377 cubic feet per sack, or 193 cubic feet. Total displacement was 78 barrels.

Cement was designed to circulate. Circulated approximately 5 bbls of cement.

August 21, 1987

Moved off location.

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