Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO

BUREAU OF LAND MANAGEMENT ON						NM NM 69186	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK FAMMETCH RESOURCE AREA  b. TYPE OF WELL						7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER FARMINGTON, ANGLE ZONE ZONE						S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Anthony	
JNC Resources Company						9. WELL NO.	
ADDRESS OF OPERATOR						1	
6506 South Lewis-Suite 162, Tulsa, Oklahoma 74136						10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Wildcat · Entrada	
990' from North line; 660' from East Line						11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA	
At proposed prod. zone Same						A Sec. 9 T16N, R2W	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARESH 13. STATE	
30 Miles SSW of Cuba, New Mexico						SANdoval N'M	
D. DISTANCE FROM PROPUSED* LOCATION TO NEAREST				. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
(Also to nearest drig. unit line, it any)		950' 2,2		30		40	
TO NEAREST WELL, DRILLING, COMPLETED.		0' from			20. ROTA	20. ROTARY OR CABLE TOOLS	
or applied for, on this lease, ft. dry hole			2950		Ro	tary	
i. ELEVATIONS (Shop)	THE OPERATIONS AUTH	IGRIZED ARE				22. APPROX. DATE WORK WILL START*	
6236 GR SUBJE	CT TO COMPLIANCE W	ITH ATTACHED			This or	October 5, 1987	
3. "GEN	ERAL REQUIREMENTS '1	PROPOSED CASI	NG ANI	CEMENTING PROGR	procedu	filon is subject to technical and ural review pursuant to 43 CFR 3165	
SIZE OF HOLE SIZE OF CASING WEIGHT PI		WEIGHT PER F	PER FOOT SETTING DEPTH		and ap	peal puretrant 40°45°EFR 3165.4.	
17 <sup>1</sup> ⁄2	13-3/8	68#	250±		_	- 150 sks.	
, 12½	9-5/8	36#	<u></u>	1450		400' - 275 sks.	
8-3/4	7	40#		2950	300'	- 150 sks.	
be evalu _ ු ්දි	oposed to drill ated on the bas	the above is of open	refer hole	Entra cenced A <del>ntrad</del> a logs.	da. oil wel	ll. It will	
PUM MANIL REST					4 2	OCT 05 1987	
<b>ে ু</b>						DIST 3	

APPROVAL DATE PERMIT NO.

APPROVED BY \_ CONDITIONS OF APPROVAL, IF ANY :

NEGOCC

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All-distances must be from the outer boundaries of the Section. Well No. Operator 1 N C ENERGY Section . Unit Letter 10 1 Actual Footage Location of Well: feet from the NORTH Producing Formation Dedicated Acreage: ENTRADA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Nome I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engir and/or Land Surveyor Certificate No.