

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup Ext

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T23N, R7W, NMPM

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, INC.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2020 FNL 900 FWL Sec 22 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7410' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PELL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6/13/90 Went in with packer. Brought bridge plug out of hole.
- 6/14/90 Picked up full-bore packer and 2-7/8" tubing. Set packer at 2522':
- 6/15/90 Treated 44,700 gallons of water with 267 gallons AQF-2, 120 gallons of 3N, 12 pounds of Clay-Fix II, 50 gallons LP55 scalecheck, 440 gallons LGC-477. 15 pounds SP breaker and 15 pounds GBW-30.
- Sand water foam fracked (70% quality foam) 5624' - 5854' with 149,000 gallons of foam, 318,000 lbs 20-40 sand, 2,818,828 standard cubic feet of nitrogen. Average treating pressure 5450 lbs at 25 foam barrels per minute. ISIP 1180; 5 min 1119, 10 min 1105; 15 min 1105.
- 6/16/90 Well flowing to tank. Unset packer. Came out of hole with 2-7/8" tubing. Went in with expandable check on 2-3/8" tubing. Tagged sand at 5836'. Cleaned out to 5882'. Landed 2-3/8" tubing at 5835'. Pumped expandable check. Put well in production to clean out.
- 6/20/90 Initial potential is 40 barrels of oil per day with 10 barrels recovered frac water, 440 MCF, with tubing pressure of 160, casing pressure of 480 flowing on a 21/64 choke.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice-President

DATE 6/20/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

ACCEPTED FOR RECORD

DATE JUL 09 1990

FARMINGTON RESOURCE AREA

BY 2015

*See Instructions on Reverse Side