

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMMN-69186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Wild Bill9. API WELL NO.
#110. FIELD AND POOL, OR WILDCAT
Wildcat *Entrada*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9, T16N; R2W

12. COUNTY OR PARISH
Sandoval13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☐ CAR WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

NERDLIHC COMPANY, INC.

3. ADDRESS AND TELEPHONE NO.

337 E. San Antonio Dr. Ste. 101, Long Beach, CA 90807

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL, 1980' FEL., Sec. 9, T16N; R2W.

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

8-16-90

13. DATE SPUDDED
9-7-9016. DATE T.D. REACHED
9-10-9017. DATE COMPL. (Ready to prod.)
D&A 12-7-9018. ELEVATIONS (OF. RKB, RT, CR, ETC.)*
6296' KB, 6284 Gr.

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
2950'21. PLUG. BACK T.D., MD & TVD
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22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
Sfc.-TD.CABLE TOOLS
None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DI-SFL-GR-SP, EPL, CN-FD, CYBERLOOK Mud Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE-GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	301'	12 1/4"	135 SX "B" 2%KCL	
				35 Sx Cello Seal.	
				50% Excess Cement to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

JAN 23 1991

OIL CON. DIV

33.* PRODUCTION

DATE FIRST PRODUCTION
NonePRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
None

DIST. STATUS (Producing or otherwise)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs as listed above. (4)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Geologist

DATE 1-15-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	1192'	1244'	Sandstone -- Water
Dakota "A"	1549'	1579'	" "
Dakota "B"	1604'	1648'	" "
Dakota "C"	1704'	1791'	" "
Dakota "D"	1800'	1896'	" "
Entrada	2812'	TD	" "

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup (Kg)	1192'	1192'
Dakota "A"	1549'	1549'
Dakota "D"	1800'	1800'
Morrison	1900'	1900'
Todilto	2681'	2681'
Entrada	2812'	2812'