

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
VETERAN EXPLORATION INC
3. ADDRESS OF OPERATOR
4643 So. VETER ST STE 1190, DENVER CO 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface *Sec 12-20N-3W*
1545' FSL 1420' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether OF, ST, OR, etc.)
EL 6973-KB-6986

5. LEASE DESIGNATION AND SERIAL NO.
NM-36076
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Bio Puerco
8. FARM OR LEASE NAME
SAN ISIDRO
9. WELL NO.
12-10
10. FIELD AND POOL, OR WILDCAT
Bio Puerco Manero
11. SEC., T., R., OR B.L. AND SURVEY OR AREA
12-20N-3W
12. COUNTY OR PARISH
SAN JUAN
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) *Weekly Out Time*
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

RECEIVED
DEC 26 1990
OIL CON. DIV.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOT OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enclosed are the Drilling Reports pertaining to Daily Drilling Operations of the San Isidro 12-10. Week Ending 12-3-90.

NOTE: THE 12-10 IS BEING DRILLED AS A TIGHT HOLE. PLEASE DO NOT RELEASE ANY INFORMATION WITHOUT PERMISSION FROM VETERAN EXPLORATION.

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *President*

DATE *12/3/90*

(This space for Federal or State office use)

APPROVED BY *Shirley Mondy*

TITLE *Acting*

AREA MANAGER
RIO PUERCO RESOURCE AREA

DATE *12/7/90*

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

*See Instructions on Reverse Side

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR Energy Search Drilling
 T.O. AT REPORT 3240 FOOTAGE 253 CUM. DRILL. HRS. 12944
 PRESENT OPERATION Drilling w/ motor CUM. DAYS (FROM SPUD) 18

TIME BREAKDOWN

Drilling Motor - 21 Trips _____ Surveys _____ Rig Repair _____
 Reaming _____ Circ. _____ Rig Service 3/4 Test _____
 WOC _____ BOP _____ Cut Orig. Line _____ Log _____
Mix Slurry - 244

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drd.	Rotating Hrs.	Nozzle Size	Condition	FVHr
<u>6</u>	<u>8 7/8</u>	<u>REED</u>	<u>HP43A</u>		<u>3487</u>		<u>253</u>	<u>21</u>	<u>3/13</u>		<u>12</u>

SURVEYS:

MUD PROPERTIES:

Mud Wt: _____ Vis. Air WL FOAM Filter Cake _____ /32 pH _____ Oil% _____ Water % _____
 PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl
 Solids _____ % Sand _____ % Calcium _____ Chlorides _____ Other _____
 Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA Bit - motor - Float sub - CDBHO - XO - mover - JARS
30 SWDP BHA = 1001.92
 W.O.B. 2/4 RPM MOTOR Pump PSI 1050 GPM 40 AVDP/AVDC FOAM
 Pump #1: Liner _____ Stroke Length _____ SPM _____
 Pump #2: Liner _____ Stroke Length _____ SPM _____
 Date of B.O.P. Test _____

DETAILS:

0800 - 0830 Rig Set
0830 - 2000 Drilling w/ motor (slide)
2000 - 2015 SAFETY MEETING
2015 - 2230 mix PHPA slurry
2230 - 0800 Drilling w/ mud motor (slide)

NEED FORMER & CORROSION INHIBITOR

JET CO

Report By _____

Date 11/27/90

DAILY DRILLING REPORT

WELL NAME SAN ISIDE 12-10 CONTRACTOR Gregory Smith D-19
T.O. AT REPORT 3885 FOOTAGE 155 CUM. DRLO. HRS. 142.74
PRESENT OPERATION TRIP IN CUM. DAYS (FROM SPUD) 19

TIME BREAKDOWN

Drilling 13 Trips 23/4 Surveys Rig Repair
Roaming Circ. Y2 Rig Service Y2 Test
WOC BOP Cut-Off Line Log
Rig Down Petro - 2H P/G BHA - 4 Rotating Head - Y2

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition	FVHr
<u>6</u>	<u>8 3/4</u>	<u>REED</u>	<u>HP43H</u>	<u> </u>	<u>3487</u>	<u>3885</u>	<u>408</u>	<u>34</u>	<u>3/13</u>	<u>4-4-1</u>	<u>12</u>

SURVEYS:

MUD PROPERTIES:

Mud Wt: Vis. AIR WL MIST Filter Cake /32 pH Oil% Water %
PV YP Gels Alkalinity (PI/MI) Salt #/bbl
Solids % Sand % Calcium Chlorides Other
Mud mixed last 24 hrs.

DRILLING ASSEMBLY:

BHA Bit - Motor - Float sub - C.B. No - X0 - MONAL - JARS
30 SWDP BHA = 1001-92

W.O.B. RPM Pump PSI GPM AVDP/AVDC
Pump #1: Liner Stroke Length SPM
Pump #2: Liner Stroke Length SPM Date of B.O.P. Test

DETAILS: 0800 - 2000 - D-19 w/ motor
2000 - 2030 Rig See
2030 - 2130 D-19
2130 - 2200 Circ Bottoms up
2200 - 2400 Pull 2 STD'S + Rig Down Petro Log
0001 - 0045 Rig Down Petro Log
0045 - 0230 Trip out
0230 - 0630 P/G BHA
0630 - 0930 Trip in
0930 - 0800 Change out Rotating Rubber

32" - 0480

FAX 303 740 888
7605

Report By Paul Hubbard

Date 11/28/90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR Energy Search Drilling
T.O. AT REPORT 4302 FOOTAGE 407 CUM. DRLG. HRS. 151
PRESENT OPERATION D-19 CUM. DAYS (FROM SPUD) 20

TIME BREAKDOWN

Drilling 8 3/4 Trips 5 3/4 Surveys 2 3/4 Rig Repair _____
Reaming _____ Circ. 3 1/2 Rig Service 1 1/4 Test _____
WOC Rotating Head - 1 1/4 BOP WFR - 1 1/4 Cut Drig. Line _____ Log _____

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition	F/Hr
<u>7</u>	<u>8 3/4</u>	<u>SEC</u>	<u>S&F</u>	<u>532241</u>	<u>3895</u>		<u>407</u>	<u>8 3/4</u>	<u>0.952</u>		<u>46.5</u>

SURVEYS:

MUD PROPERTIES:

Mud Wt: _____ Vis. AIR WL MIST Filler Cake _____ /32 pH _____ Oil% _____ Water % _____
PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl _____
Solids _____ %Sand _____ %Calcium _____ Chlorides _____ Other _____
Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA BIT - NB STAB - XO - MWD Collar - MD XO - NM STAB
Motor - JARS - 80 S-135 - 30 SWDP, BHA = 3532.67
W.O.D. 30/40 RPM 60/90 Pump PSI 250 GPM 17 gpm AVDP/AVOC 1400 CFM
Pump #1: Liner _____ Stroke Length _____ SPM _____ Date of B.O.P. Test _____
Pump #2: Liner _____ Stroke Length _____ SPM _____ Hours on BHA _____

DETAILS:

0800 - 0815 - Rig Service
0815 - 0930 - T I H
0930 - 1045 - Install Rotating Head
1045 - 1230 - Wash & Ream To Bottom
1230 - 1830 - D-19
1830 - 1845 - Circ F/ Survey
1845 - 2000 - TOH F/ String Float
2000 - 2015 - Rig Set
2015 - 2030 - TOH String Float
2045 - 2145 - RTH 3 STABLS Survey
2145 - 2200 - Survey
2200 - 2400 - Survey
0001 - 0130 - Survey
0130 - 0200 - Trip ID
0200 - 0245 - Circ
0245 - 0345 - D-19
0345 - 0430 - Circ
0430 - 0500 - D-19
0500 - 0630 - Circ
0630 - 0645 - D-19
0645 - 0700 - Circ
0700 - 0800 - D-19

Report By _____

Date 11-29-90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR ENERGY SEARCH D-19
T.O. AT REPORT 4445 FOOTAGE 163 CUM. DRLO. HRS. 15874
PRESENT OPERATION TRIP OUT CUM. DAYS (FROM SPUD) 21

TIME BREAKDOWN

Drilling 2 1/4 Trips 14 1/4 Surveys 1/4 Rig Repair 1/2
Reaming 3/4 Circ. 1/4 Rig Service 1/4 Test 1/4
WOC 1/4 BOP 1/4 Cut Orig. Line 1/4 Log 1/4

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition T B G	FVHr
8	8 3/4	HTC	AD-11	40188	4312						42.6
7	8 3/4	SEC	S82F	432241	3895	4312	417	83/4	OPEN	4101	

SURVEYS:

MUD PROPERTIES:

Mud Wt: 11.5 Vis. AIR WL FOAM Filter Cake 1/32 pH 10.5 Oil% 0 Water % 100
PV 10 YP 10 Gels 10 Alkalinity (PI/MI) 10 Salt 10 #/bbl 10
Solids 10 %Sand 10 %Calcium 10 Chlorides 10 Other 10
Mud mixed last 24 hrs. 10

DRILLING ASSEMBLY:

BHA B, + - Motor - Float sub - LEAD COLLAR - NM + COLLAR
XO - MWD - MWD - WEAR SUB - NM + COLLAR - MONO - JARS
80 - 5135 - 30 SWDP BHA 3561.9L
W.O.B. 5000 RPM MOTOR Pump PSI 250 GPM 40 AVDP/AVDC 2000/CFM
Pump #1: Liner 10 Stroke Length 10 SPM 10 Date of B.O.P. Test 10
Pump #2: Liner 10 Stroke Length 10 SPM 10 Hours on BHA 15874

DETAILS:

0800 - 0830 - D-19
0830 - 0930 - CIRC SAMPLES
0930 - 1000 - WORK ON #1 ENGINE
1000 - 1345 - T.O.M. SURVEY EVERY 60'
1345 - 1415 - LAY DOWN MOTOR
1415 - 1500 - TRIP OUT
1500 - 1930 - CHANGE OUT BHA
1930 - 2000 - R.I.H.
2000 - 2015 - RIG SER
2015 - 2230 - T.I.H.
2230 - 2315 - WASH + REAM 60' TO BOTTOM
2315 - 2400 - D-19 w/motor
0001 - 0600 - D-19 w/motor
0600 - 0800 - TRIP OUT

Report By [Signature]

Date 11-30-90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR ENERGY SERVICE DRILLING
T.D. AT REPORT 4479 FOOTAGE 34 CUM. DRLG. HRS. 159 1/4
PRESENT OPERATION SURVEY w/ WIRELINE TRUCK CUM. DAYS (FROM SPUD) 22

TIME BREAKDOWN

Drilling 1 Trips 2 1/4 Surveys _____ Rig Repair _____
Roaming _____ Circ. 4 3/4 Rig Service _____ Test _____
WOC _____ BOP _____ Cut Drig. Line _____ Log _____
WORK STUCK PIPE - 2 1/2 P/L BHA - 2 1/4 Rig up & Run WIRELINE - 5 1/4

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition T B G	FVH
<u>8</u>	<u>8 3/4</u>	<u>HTC</u>	<u>ATZ-11</u>	<u>A01PE</u>	<u>4312</u>		<u>167</u>	<u>8 1/4</u>	<u>OPEN</u>		<u>20 1/4</u>

SURVEYS: 65.4° - N 24 W

MUD PROPERTIES:

Mud Wt: _____ Vis. AIR WL FOAM Filter Cake _____ /32 pH _____ Oil% _____ Water % _____
PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl
Solids _____ %Sand _____ %Calcium _____ Chlorides _____ Other _____
Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA Bit - Motor - NM 2, COLLAR - XO - XO - FLOAT Sub - XO - MONOZ
JARS - 80 S-135 DP - 30 SW DP BHA = 3528.19

W.O.B. 5/8000 RPM MOTOR Pump PSI 800 GPM 40 AVOP/AVDC 1700 CFM
Pump #1: Liner _____ Stroke Length _____ SPM _____
Pump #2: Liner _____ Stroke Length _____ SPM _____
Date of B.O.P. Test _____
BHA 159 1/4

DETAILS:

0800 - 1030 - WORK STUCK PIPE
1030 - 1100 - BREAK CIRC
1100 - 1130 - RTH TO BOTTOM
1130 - 1400 - CIRC
1400 - 1415 - TRIP 2 STD'S TIGHT
1415 - 1530 - CIRC
1530 - 1830 - TRIP OUT (CHAIN OUT)
1830 - 1930 - CHANGE OUT D-19 JARS
1930 - 2000 - TRIP OUT
2000 - 2245 - P/L BHA
2245 - 2400 - TRIP IN w/ MUD MOTOR
0001 - 0030 - TRIP IN
0030 - 0200 - Rig up WIRELINE TRUCK
0200 - 0215 - TRIP IN
0215 - 0330 - P/L 3 SINGLES / RUN WIRE LINE
0330 - 0400 - BREAK CIRC
0400 - 0500 - DRLG
0500 - 0800 - PORT w/ WIRE LINE + RTH w/ SINGLE SLOT

65.4

ADD 2010th TO GEO
COSTS @ 12-2-90

Report By _____

Date 12-1-90

DAILY DRILLING REPORT

WELL NAME SAN FIDEL 12-10 CONTRACTOR ENERGY SEARCH Dtg
 T.O. AT REPORT 4591 FOOTAGE 92 CUM. DRLO. HRS. 165 1/4
 PRESENT OPERATION WASH + REAM TO BOTTOM CUM. DAYS (FROM SPUD) 23

TIME BREAKDOWN

Drilling 6 Trips 6 Surveys 1 1/2 Rig Repair
 Reaming 1/2 Circ. 1/2 Rig Service 1/2 Test
 WOC BOP Cyl. Drig. Line Log
FOOT WIRELINE - 1 1/4 CHANGE BHA - 3 1/2 REPAIR STEERING TOOL - 3 1/4

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition	Ft/Hr
8	8 3/4	ATC	ATJ-II	ACIPB	4312	—	259	14 1/4	0.900	T B G	18.1

SURVEYS:

MUD PROPERTIES:

Mud Wt: Vis. AIR FOAM Filter Cake /32 pH Oil% Water %
 PV YP Gels Alkalinity (PI/MI) Salt #/bbl
 Solids % Sand % Calcium Chlorides Other
 Mud mixed last 24 hrs.

DRILLING ASSEMBLY:

BHA B.T. - N.B. STAB - LEAD D.C. - M.M. STAB - MONEL -
NM STAB - JARS - 80 S135 - 30 SWDP
BHA = 3528.19
 W.O.D. 5/20 RPM MOTOR Pump PSI 800 GPM 35 AVDP/AVDC 1200 CFM
 Pump #1: Liner Stroke Length SPM
 Pump #2: Liner Stroke Length SPM
 Date of B.O.P. Test
 Hours on BHA 165 1/4

DETAILS:

0800 - 0830 - Rig Set
0830 - 1015 - POOL W/ STEERING TOOL
1015 - 1230 - Dtg
1230 - 1615 - WORK ON STEERING TOOL
1615 - 2000 - Dtg (SLIDE)
2000 - 2130 - SURVEY
2130 - 2200 - CIRC TO TRIP
2200 - 2400 - TOH (CHECK OUT)
0001 - 0200 - TOH
0200 - 0530 - CHANGE OUT BHA
0530 - 0730 - T.T.H
0730 - 0800 - WASH + REAM 4350 TO 4591

Report By Ron Arthur

Date 12-22-90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR Energy Service
T.D. AT REPORT 4857 FOOTAGE 326 CUM. DRLO. HRS. 171 1/4
PRESENT OPERATION TRIPPING CUM. DAYS (FROM SPUD) 24

TIME BREAKDOWN

Drilling 6 Trips 5 Surveys 6 Rig Repair _____
Roaming 2 1/2 Circ. 2 1/2 Rig Service _____ Test _____
WOC _____ BOP _____ Cut Orig. Line _____ Log _____
UNLOAD HOLD - 3/4 BACK OFF - 1/4

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs	Nozzle Size	Condition	Fu/Hr
8	8 3/4	HTC	API-11	ACIPG	4312		585	20 1/4	OPEN	T B G	28.8

SURVEYS:

MUD PROPERTIES:

Mud Wt: _____ Vis. AIR FOAM pH _____ Oil% _____ Water % _____
PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl _____
Solids _____ % Sand _____ % Calcium _____ Chlorides _____ Other _____
Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA B.T. - N.B. STAB - LEAD D.C. - N.M. STAB - MONEL
N.M. STAB - JARS - (80 S-135) - 30 SWDP
BHA - 3528.19
W.O.B. 35/50 RPM 80/60 Pump PSI 350 GPM 20 AVDP/AVDC 1500 CFM
Pump #1: Liner _____ Stroke Length _____ SPM _____
Pump #2: Liner _____ Stroke Length _____ SPM _____
Date of B.O.P. Test 171 1/4

DETAILS:

0800 - 1030 - WASH & K&AM 4230 - J&AM
1030 - 1200 - Dm1g
1200 - 1230 - Circ F/Survey
1230 - 1430 - Survey (MISS RUN)
1430 - 1530 - Dm1g
1530 - 1600 - Survey (MISS RUN)
1700 - 1745 - UNLOAD HOLD
1745 - 2000 - Dm1g
2000 - 2130 - Circ & Survey
2130 - 2245 - Dm1g
2245 - 2400 - PIPE BACK OFF (SCREEN BACK IN)
0001 - 0115 - TRIP OUT
0115 - 0245 - Circ
0245 - 0300 - TRIP OUT
0300 - 0330 - Circ
0330 - 0600 - TRIP OUT
0600 - 0700 - RETRIEVE SURVEY TOOL
0700 - 0800 - T.I.H.

Report By Ru [Signature]

Date 12-3-90