

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>Rio Puerco</i>
2. NAME OF OPERATOR <i>Veteran Exploration, Inc.</i>	8. FARM OR LEASE NAME <i>San Isidro</i>
3. ADDRESS OF OPERATOR <i>4643 So. Ute St. STE 190 Denver CO 80237</i>	9. WELL NO. <i>12-10</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>Sec 12 - 20N - 3W</i> <i>1545' ASL 1420' EEL</i>	10. FIELD AND POOL, OR WILDCAT <i>Rio Puerco Marces</i>
14. PERMIT NO. <i>6973 KB-6986</i>	11. SEC., T., R., M., OR BLM. AND SURVEY OF AREA <i>12-20N-3W</i>
15. ELEVATIONS (Show whether DE, RT, OR, etc.)	12. COUNTY OR PARISH <i>SAN JUAN</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) <i>Weekly Outline</i>			

SUBSEQUENT REPORT OF:

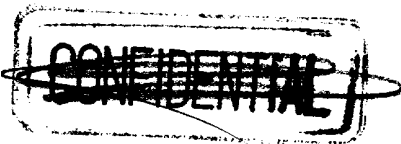
WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LATER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ENCLOSED ARE THE DRILLING REPORTS PERTAINING TO DAILY DRILLING OPERATIONS OF THE SAN ISIDRO 12-10.
WEEK ENDING 12-9-90

NOTE: THE 12-10 IS BEING DRILLED AS A TIGHT HOLE.
DO NOT RELEASE ANY INFORMATION WITHOUT WRITTEN CONSENT FROM VETERAN EXPLORATION, INC.



RECEIVED

JAN 10 1991

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

INMOCD

*See Instructions on Reverse Side

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR ENERGY SEARCH D/L
T.D. AT REPORT 5620 FOOTAGE 184 3/4
PRESENT OPERATION Circ / Change Rotating Head CUM. DRLG. HRS. 184 3/4
CUM. DAYS (FROM SPUD) 25

TIME BREAKDOWN

Drilling 13 1/2 Trips 2 1/4 Surveys Rig Repair
Reaming 1 Circ. 3 1/2 Rig Service 1/2 Test
WOC Change Rotating Head - 3/4 Cut Drig. Line Mix Slurry - 2 1/2 Log
BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld	Rotating Hrs.	Nozzle Size	Condition T B G	F/Hr
<u>8</u>	<u>8 3/4</u>	<u>HTC</u>	<u>ATJ-II</u>	<u>A01P6</u>	<u>4312</u>	<u> </u>	<u>1358</u>	<u>33 1/4</u>	<u>OPEN</u>	<u> </u>	<u>10.2</u>

SURVEYS:

MUD PROPERTIES:

Mud Wt: Vis. AIR WL FOAM Filter Cake /32 pH Oil% Water %
PV YP Gels Alkalinity (PI/MI) Salt #/bbl
Solids % Sand % Calcium Chlorides Other
Mud mixed last 24 hrs.

DRILLING ASSEMBLY:

BHA B.H. - N.B. STAB - LEAD DC - N.M. STAB - MANDREL -
N.M. STAB - JARS - 80 SLS - 30 SWDP
BHA - 3528.19
W.O.D. 30/45 RPM 60/80 Pump PSI 250 GPM 40 AVDP/AVDC 1500 CFM
Pump #1: Liner Stroke Length SPM
Pump #2: Liner Stroke Length SPM Date of B.O.P. Test
SLM: Board Talley Correction Hours on BHA 184 3/4

DETAILS: 08:00 - 08:15 - Rig SERVICE
08:15 - 09:00 - Change Rotating Rubber
09:00 - 09:45 - T.I.H
09:45 - 10:45 - WASH + Ream To Bottom
10:45 - 11:30 - D/Lg
11:30 - 18:30 - Circ + COND Hole
18:30 - 20:00 - D/Lg
20:00 - 20:15 - Rig SERVICE
20:15 - 21:00 - Circ + Cond
21:00 - 22:30 - Short Trip (12 STD'S)
22:30 - 23:00 - BREAK Circ
23:00 - 24:00 - D/Lg
00:01 - 03:30 - D/Lg
03:30 - 06:00 - Mix PHPA Slurry
06:00 - 06:45 - D/Lg
06:45 - 08:00 - Circ TO change Rotating Rubber.

Report By

Date 12-4-90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR Energy Search Drilling
T.D. AT REPORT 6130 FOOTAGE 4100 CUM. DRLO. HRS. 193 1/4
PRESENT OPERATION TRIP OUT CUM. DAYS (FROM SPUD) 26

TIME BREAKDOWN

Drilling 8 1/2 Trips 5 3/4 Surveys _____
Reaming _____ Circ. 1 1/4 Rig Service 1/2 Test _____
WOC Rotating Head - 1/2 BOP Unload Hole - 1/2 Cut Orig. Line' Shut in - 4 1/2 Log Rig up Holey - 1 3/4
BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld	Rotating Hrs.	Nozzle Size	Condition T B G	FVHR
8	8 3/4	HTC	HTJ-II	A01PE	4312	6130	1818	33 3/4	OPEN		53.8

SURVEYS:

MUD PROPERTIES:

Mud Wt: _____ Vis. AIR WL FOAM Mud Cake _____ /32 pH _____ Oil% _____ Water % _____
PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl
Solids _____ %Sand _____ %Calcium _____ Chlorides _____ Other _____
Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA B.T. - N.G. STAB - LEAD D.C. - N.M. STAB - MONEL
N.M. STAB - JARS - 80 S135 - 30 SWDP
BHA - 3528'.19
W.O.B. _____ RPM _____ Pump PSI _____ GPM _____ AVDP/AVDC _____
Pump #1: Liner _____ Stroke Length _____ SPM _____
Pump #2: Liner _____ Stroke Length _____ SPM _____
SI No. Board _____ Talley _____ Correction _____ Hours on BHA 193 1/4

DETAILS:

0800 - 0830 - Rig Set
0830 - 0900 - Check Rotating Head Rubber
0900 - 0930 - UNLOAD HOLE
0930 - 1800 - Drlg
1800 - 1945 - Circ
1945 - 2000 - SHOOT TRIP
2000 - 2100 - TO H 20 STD'S (COMMUNICATION IN PIPE)
2100 - 2400 - SHUT WELL IN & TEST
0001 - 0130 - SHUT IN TEST WELL
0130 - 0200 - T.I.H 14 STD'S
0200 - 0345 - Rig up Holey & THAW STAND PIPE
0345 - 0400 - Pump 50 BBL Fluid Down Dip.
0400 - 0800 - H.O.H

Report By

[Signature]

Date

12-5-90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR ENERGY SEARCH, D-19
T.O. AT REPORT 0130 TD FOOTAGE 19374
PRESENT OPERATION TRIP IN NOKE CUM. DAYS (FROM SPUD) 27

TIME BREAKDOWN

Drilling 11 1/4 Trips 7 Surveys 1 1/4 Rig Repair 1 1/2
Roaming 2 Circ. 1 Rig Service 1 Test 1
WOC W.O. ORDERS - 2 BOP BHA - 1 Cut Drig. Line Multi slot Survey - 1 1/4 Log Work on Csg - 1 1/2

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition T B G	FVHr

SURVEYS:

MUD PROPERTIES:

Mud Wt: Vis. WL Filter Cake /32 pH Oil% Water %
PV YP Gels Alkalinity (PI/MI) Salt #/bbl
Solids %Sand % Calcium Chlorides Other
Mud mixed last 24 hrs.

DRILLING ASSEMBLY:

BHA B.T - N.B. STAB - MONEL - JARS - 80 S-135 - 30 SWDP

W.O.B. RPM Pump PSI GPM AVDP/AVOC
Pump #1: Liner Stroke Length SPM Date of B.O.P. Test
Pump #2: Liner Stroke Length SPM Correction Hours on BHA
SLM: Board Talley SPM Correction

DAILY CUMULATIVE

1200 - 0400 - W.O. ORDERS
0400 - 0500 - CHANGE OUT BHA
0500 - 0600 - R.T.A w/ Multi Shot
0600 - 0800 - CIRC
0800 - 2330 - CIRC
2330 - 2400 - POH (SLM + Run Multi Shot)
0001 - 0130 - POH
0130 - 0300 - CIRC
0300 - 0400 - TBH
0400 - 0430 - RETRIEVE Multi slot Survey
0430 - 0600 - WORK ON 7" Csg
0600 - 0645 - Rig up Multi Shot
0645 - 0800 - TRIP IN NOKE

Report By

Date 12-6-70

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR Energy Search Drilling
T.O. AT REPORT _____ FOOTAGE _____ CUM. DRLO. HRS. 193 1/4
PRESENT OPERATION Running 2" Csg (LINER) CUM. DAYS (FROM SPUD) 28

TIME BREAKDOWN

Drilling _____ Trips 12 1/2 Surveys _____ Rig Repair _____
Reaming _____ Circ. 4 Rig Service 1/2 Test _____
WOC Run 2" Csg - 6 1/2 BOP Displace oil - 1/2 Cut Drig. Line _____ Log _____

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drld.	Rotating Hrs.	Nozzle Size	Condition T B G	FVHr

SURVEYS:

MUD PROPERTIES:

Mud Wt: _____ Vis. _____ WL _____ Filter Cake _____ /32 pH _____ Oil% _____ Water % _____
PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl
Solids _____ % Sand _____ % Calcium _____ Chlorides _____ Other _____
Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA _____
W.O.B. _____ RPM _____ Pump PSI _____ GPM _____ AVDP/AVDC _____
Pump #1: Liner _____ Stroke Length _____ SPM _____
Pump #2: Liner _____ Stroke Length _____ SPM _____ Date of B.O.P. Test _____
SLM: Board _____ Talley _____ Correction _____ Hours on BHA _____

DETAILS:

0800 - 0750 - 1 1/2 H
0930 - 1330 - Circ + Cond Hole
1330 - 2000 - TOH
2000 - 2030 - TOH
2030 - 2100 - Rig Service
2100 - 2400 - Rig up + Run 2" LINER
0001 - 0200 - Run 2" Csg
0200 - 0230 - MAKE UP LINER HANGAR
0230 - 0330 - Rig Down Csg (BROW)
0330 - 0530 - R.I.H.
0530 - 0600 - Rig up TO Displace oil
0600 - 0800 - R.I.H.

Report By

[Signature]

Date

12-2-80

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR ENERGY SEARCH DRILL
 T.O. AT REPORT 6130 FOOTAGE 19374
 PRESENT OPERATION NIPPLE DOWN & RIG DOWN CUM. DAYS (FROM SPUD) 29

TIME BREAKDOWN

Drilling _____ Trips 6 3/4 Rig Down - 1 1/2 Rig Repair 1/2
 Roaming _____ Circ. _____ Rig Service _____ Test _____
 WOC _____ BOP 1 1/2 Cyl Orig. Line _____ Log _____
Liner - 4 1/2 Run 2" Csg - 2 Pump 100 BBL - 1 Lay Down D.P. 2 1/4

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drd.	Rotating Hrs.	Nozzle Size	Condition T B G	FVHr

SURVEYS:

MUD PROPERTIES:

Mud Wt: _____ Vis. _____ WL _____ Filter Cake _____ /32 pH _____ Oil% _____ Water % _____
 PV _____ YP _____ Gels _____ Alkalinity (PI/MI) _____ Salt _____ #/bbl
 Solids _____ %Sand _____ %Calcium _____ Chlorides _____ Other _____
 Mud mixed last 24 hrs. _____

DRILLING ASSEMBLY:

BHA _____
 W.O.B. _____ RPM _____ Pump PSI _____ GPM _____ AVDP/AVDC _____
 Pump #1: Liner _____ Stroke Length _____ SPM _____ Date of B.O.P. Test _____
 Pump #2: Liner _____ Stroke Length _____ SPM _____
 Board _____ Talley _____

DAILY

CUMULATIVE

DETAILS:

8:00 - 11:30 - TRY 10 SET LINER
 11:30 - 1400 - T.I.H.
 1400 - 1500 - Run 5 JTS 2" Csg
 1500 - 1600 - P/U LINER HANGER
 1600 - 1700 - T.I.H.
 1700 - 1800 - Pump 100 BBLs of oil
 1800 - 1900 - R.I.H.
 1900 - 2000 - NANG LINER @ 3043
 2000 - 2030 - RIG SERVICE
 2030 - 2315 - LAYDOWN D.P.
 2315 - 2400 - T.I.H.
 0001 - 0030 - T.I.H.
 0030 - 0230 - LAYDOWN D.P.
 0230 - 0330 - T.I.H.
 0330 - 0600 - LAYDOWN D.P.
 0600 - 0730 - NIPPLE DOWN
 0730 - 0800 - RIG DOWN

Report By

[Signature]

Date

12-8-90

DAILY DRILLING REPORT

WELL NAME SAN ISIDRO 12-10 CONTRACTOR ENERGY SEARCH DRG
T.D. AT REPORT 6130 TD FOOTAGE 193 Yd
PRESENT OPERATION Rig RELEASED @ 1200 NPS CUM. DRLG. HRS. 193 Yd
CUM. DAYS (FROM SPUD) 30

TIME BREAKDOWN

Drilling	Trips	Surveys	Rig Repair
Roaming	Circ.	Rig Service	Test
WOC	BOP	Cut Drig. Line	Log

BIT SUMMARY

Bit No.	Size	Make	Type	Serial No.	Depth In	Depth Out	Fig. Drd.	Rotating Hrs.	Nozzle Size	Condition T B G	FVHr

SURVEYS:

MUD PROPERTIES:

Mud Wt: Vis. WL Filter Cake /32 pH Oil% Water %
PV YP Gels Alkalinity (PI/MI) Salt #/bbl
Solids %Sand % Calcium Chlorides Other
Mud mixed last 24 hrs.

DRILLING ASSEMBLY:

BHA

W.O.B. RPM Pump PSI GPM AVDP/AVOC
Pump #1: Liner Stroke Length SAM
Pump #2: Liner Stroke Length SBM Date of B.O.P. Test
SLM: Board Talley Cdr/Hog Hours on BHA

DETAILS: Rig RELEASE @ 1200 NPS 12-9-90

Report By

Date 12-9-90