

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-36096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JAN SIDED

9. WELL NO.

*12-10

10. FIELD AND POOL, OR WILDCAT

Rio Puerco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 12-T20N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Veteran Exploration, Inc.

3. ADDRESS OF OPERATOR

4643 S. ILLSTER, SUITE 1190, DENVER, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1545' FSL and 1420' FEL, SECTION 12-T20N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DY, WT, OR, OR, etc.)

6973' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator spudded referenced well at 13:15 hrs 11-9-90. Drilled 17 1/2" hole to 130' KB. Ran 3 jts, 13 3/8", 54.5-61", J-55, STC casing. Set at 130 ft KB and cemented with 150 sx Class 'B' cement containing 1/4 #1/sk cellophane flake and 2% CaCl2. Had good cement returns to surface. Plug down at 23:30 hrs 11-9-90. WOC/12 hrs. Nippled up 16" x 3000 psi WP annular BOP and tested same to 500 psi.

RECEIVED

DEC 26 1990

OIL CON. DIV.

DIST. 3

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Johnson

TITLE

President

DATE

11/13/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Shirley Mondy

Acting

AREA MANAGER

TITLE

RIO PUERCO RESOURCE AREA

DATE

11/14/90

NMOC

*See Instructions on Reverse Side