

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-6682
2. NAME OF OPERATOR BCO, INC.	6. APPLICANT, ALLOTTEE OR TRIBE NAME RECEIVED BLM
3. ADDRESS OF OPERATOR 135 GRANT, SANTA FE, NEW MEXICO 87501	7. UNIT AGREEMENT NAME 019 FARMINGTON
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FSL - 2090' FEL	8. FARM OR LEASE NAME FEDERAL B
14. PERMIT NO.	9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 7222'	10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 SEC 22 T23N R7W NMP
	12. COUNTY OR PARISH SANDOVAL
	13. STATE NEW MEXIC

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PEEL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Complete & place in production	XX
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/28/92 Great Guns logged cement from 4800 - 5700 (Cement Bond-VIL Gamma Ray Log). PBSD determined to be 5752'.

5/05/92 Halliburton tested casing to 4000#. Casing held.

5/07/92 Perforated with one 0.32" select fire shot with 3 1/8" gun at 5430', 5434', 5438', 5544', 5548', 5557', 5563', 5576', 5599', 5615', 5632', 5642' and 5646'.

5/09/92 Rigged up Big A completion rig.

5/11/92 Picked up PPI Packer with 6' spacing. Cleaned tubing with 400 gallons 10% HCL. Broke down each perforation with a total of 1000 gallons of 7.5% FE HCL. Came out of hole with packer and prepared to frac.

I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keesha TITLE PRESIDENT ACCEPTED 501882 RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAY 22 1992

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side
NMOC

FARMINGTON RESOURCE AREA
BY SM

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: NM-6682

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- 5/12/92 Rigged up Halliburton. Foam fracked Gallup (5430 - 5646) with 325,000 pounds 16/30 Brady sand in 151,000 gallons 60 quality constant internal phase nitrogen foam. Average treating pressure 3100'. Flushed with water. ISIP 1550, 5 minute 1130, 10 minute 1066, 15 minute 1049.
- 5/13/92 Opened well on 1/2" choke. Continuing flowback. Killed well with 20 bbls Clayfix II water. Nippled up BOP. Went in hole with 2 3/8" tubing and tagged sand at 5536'. Cleaned out sand to 5752 PBTD with Nitrogen. Landed 2 3/8" tubing at 5630.
- Put well in production at 3:00 p.m. to continue clean-up and recovery of frac fluid.
- 5/18/92 Well operating 25 trips a day on piston (gas-lift). Potentialled well 24 hours 5/17/92 - 5/18/92: Oil 50 barrels, recovered frac water 18 barrels, 175 MCF of gas.