Form 3160-3 (December 1990)

SUBMIT IN TRIPLICATE. Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136 Expires: December 31, 1991

			TOF THE					5. LEASE DESIGNATION	and albial so.
BUREAU OF LAND MANAGEMENT 30-043-20871 APPLICATION FOR PERMIT TO DRILL OR DEEPEN								<u>NM</u> 85806	
	PLICAT	TION FOR P	ERMIT TO	DRIL	L OR DEEP	EN		6. IF INDIAN, ALLOTTE	e or tribe name
1a. TYPE OF WORK	DRILL [X 1	DEEPEN	П				7. UNIT AGREEMENT E	TAMB
b. TYPE OF WELL		<u>. F.</u>	DELI LIN						
MELL X	WELL [OTHER				MULTIPLE Zone	<u> </u>	8. FARM OR LEASE NAME, WI	ILNO. 13733
2. NAME OF OPERATOR High Plains Petroleum Corporation					iaura			Sunshine Federal 1	
3. ADDRESS AND TELEPHONE		roleum Co	rporation	1 115	451			1	
3860 Carlo	ck Dr	., Boulde	r, CO 803	303 (303)494-4	529		10. FIBLD AND POOL	WILDCAT DELL
4. LOCATION OF WELL	(Report	location clearly an	d in accordance w	ith any f	State requirements.	.*)		Wildcat,	Jek 18100
732	. Ler	& 989 F	ЕT					11. SEC., T., R., M., OR AND SURVEY OR A	BLK. RBA
At proposed prod. zone Same								PSOO 1 MI ON DAW	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OF					E*			Sec. 1, T18	18. STATE
22 miles s	outhw	est of Cu	ba, New M					Sandoval	New Mex
15. DISTANCE FROM P LOCATION TO NEA	REST	_	2001		O. OF ACRES IN LEA	ASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest	drig, unit	line, if any)	732'		784.95		20	40	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,					19. PROPOSED DEPTH 1750		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					1700		Rotary 22. APPROX. DATE WORK WILL START*		
6629 ' G								June 15,	1992
23tion is subject t	to technic		PROPOSED CAS	ING AN	D CEMENTING PR	OGRAM	DRILLIA	G OPERATIONS AUTH	
appear Trustant to 43 CFR 3165.3		WEIGHT PER FOOT		SETTING DEPTH		SUBJET!	THE MEDICAL CONTRACTOR	TH ATTACHED	
8 3/4"	V TO CEN	7"	20# J55		1701		- LICHEN	TO TO	
6 1/4"									
		4 1/2"	10.5# J		1750'			80 ft3*	
Prospectiv		ducing in	tervals i	55 n th	1750' e Menefee	1	*Exac		ogging
Prospective will be to Exhibits: A. Location B. Ten Point C. Blowout D. Multi-p	n and nt Co. Previoint	ducing in and stimu Elevation mpliance dentor Diagentor Diagentor	tervals i lated as n Plat Program gram nts of AP N I	n thenece GE JL1 3 CON	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE 1992 N. DIV	and s to Rig etion ion I	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout Formut 19 gram Layout 10 gram 10 gram Layout 10 gram Layout 10 gram Layout 10 gram Layout 10 gram 10 gr	ogging ormations RECEIVED BLM
Prospective will be to Exhibits: A. Location B. Ten Point C. Blowout D. Multi-p	n and nt Co. Previoint	ducing in and stimu Elevation mpliance dentor Diagentor Diagentor	tervals i lated as n Plat Program gram nts of AP N I	n thenece GE JL1 3 CON	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE 1992 N. DIV	and s to Rig etion ion I	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout Formut 19 gram Layout 10 gram 10 gram Layout 10 gram Layout 10 gram Layout 10 gram Layout 10 gram 10 gr	ogging ormations RECEIVED BLM
Prospective will be te Exhibits: A. Location B. Ten Point C. Blowout D. Multi-p	n and nt Co. Previoint	ducing in and stimu Elevation mpliance dentor Diagentor Diagentor	tervals i lated as n Plat Program gram nts of AP N I	n thenece GE JL1 3 CON	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE 1992 N. DIV	and s to Rig etion ion I	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout Formined by lot Look	ogging ormations RECEIVED BLM
Prospectiv will be te Exhibits: A. Locatio B. Ten Poi C. Blowout D. Multi-p IN ABOVE SPACE DES deepen directionally, give 24.	n and nt Co. Prevoint oint	ducing in and stimu Elevation mpliance dentor Diagentor Diagentor	tervals i lated as n Plat Program gram nts of AP N I	n thenece GE JL1 3 CON	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE 1992 N. DIV	and s to Rig etion ion I	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout Formined by lot Look	RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED
Prospectiv will be te Exhibits: A. Locatio B. Ten Poi C. Blowout D. Multi-p IN ABOVE SPACE DES deepen directionally, give 24.	n and nt Co. Prevoint oint	ducing in and stimu Elevation mpliance intor Dia Requirementation makes a consultation of the contract of the contract in the	tervals i lated as n Plat Program gram nts of AP N I	n thenece GE JL1 3 CON	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE 1992 N. DIV	and s to Rig etion ion I	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout Formined by lot Look	RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED
Prospectiv will be te Exhibits: A. Locatio B. Ten Poi C. Blowout D. Multi-p IN ABOVE SPACE DES deepen directionally, give 24. SIGNED (This space for PERMIT NO.	n and nt Co. Prevoint I	ducing in and stimu. Elevation mpliance mpliance entor Diagrammer mentor and management of the contract of th	tervals i lated as n Plat Program and measured and measur	n thenece Con Dist	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE D. 1992 N. DIV A off present productive cal depths. Give blowd	and s to Rig etion ion H	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout Formined by lot Look	PECELVED RECEIVED
Prospectiv will be te Exhibits: A. Locatio B. Ten Poi C. Blowout D. Multi-p IN ABOVE SPACE DES deepen directionally, give 24. SIGNED (This space for PERMIT NO.	n and nt Co. Prevoint I	ducing in and stimu Elevation mpliance contor Diagram Requirements Posed Program: State office use)	tervals i lated as n Plat Program and measured and measur	n thenece Con Dist	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE D. 1992 N. DIV A off present productive cal depths. Give blowd	and s to Rig etion ion H	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout For the Look	RECEIVED RECEIVED
Prospectiv will be te Exhibits: A. Locatio B. Ten Poi C. Blowout D. Multi-p IN ABOVE SPACE DES deepen directionally, give 24. SIGNED (This space for PERMIT NO. Application approval	n and nt Co. Prevoint I	ducing in and stimu Elevation mpliance contor Diagram Requirements Posed Program: State office use)	tervals i lated as n Plat Program and measured and measur	n thenece Con Dist	e Menefee ssary. E. Access F. Drill G. Comple H. Locat: IVE D. 1992 N. DIV A off present productive cal depths. Give blowd	and s to Rig etion ion H	*Exac dete Poin Loca Layo n Pro Profi	t volume to rmined by lot Lookout For the Look	PECELVED RECEIVED

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department CEIVED OIL CONSERVATION DIVISION BLM

Form C-102 Revised 1-1-89

"EXHIBIT A"

r.O. Box 2088 92 MAY 13 PM 3: 15 Santa Fe, New Mexico 87504-2088

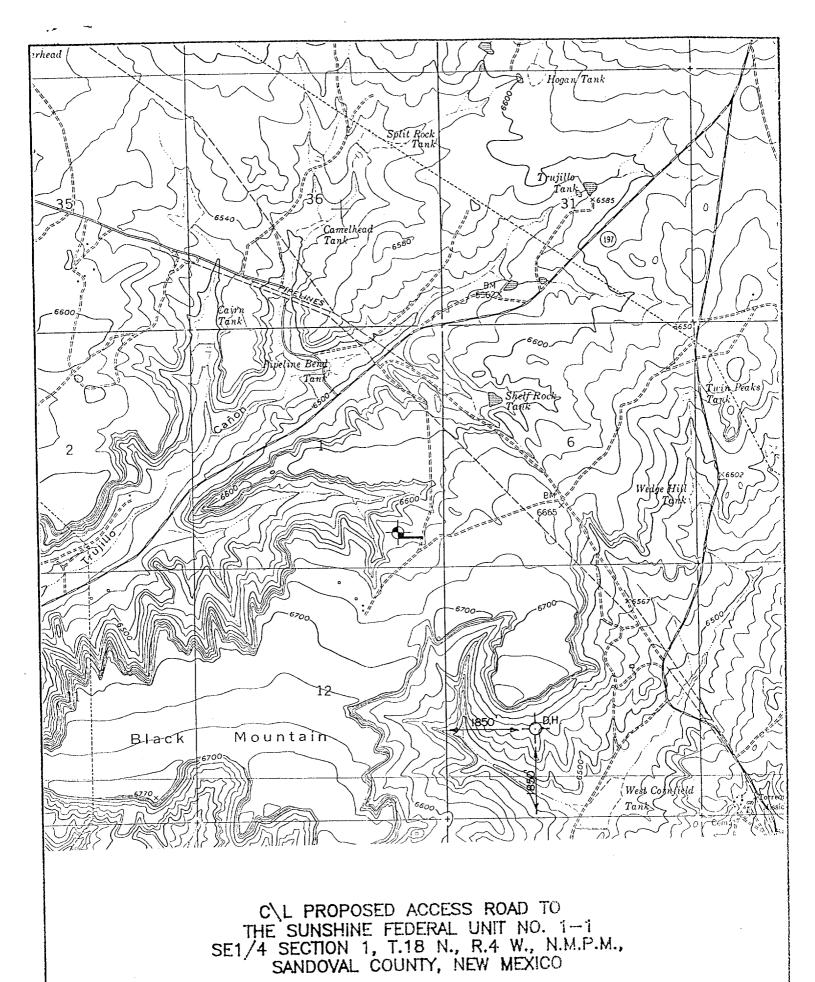
019 FARMINGTON, N.M.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section SÜNSHINE FEDERAL UNIT1 Operator PETROLEUM HIGH PLAINS SANDOVAL Township Section W. Unit Letter 4 18 Ν. Actual Footage Location of Well: 732 989 SOUTH feet from the Pool Producing Formation Ground level Elev. WILDCAT; /Black Amount MENEFEE & POINT LOOKOUT 6629.2 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Yes No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Signature Printed Name ROY A. Position AGENT/ HIGH PLAINS PETROLEUM Company Ξ DAGGETT SURVEYING, INC. 2639.73 Date MAY 13, 1992 SURVEYOR CERTIFICATION SEC. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my ш supervison, and that the same is true and correct to the best of my knowledge and 8 belief. z Date Surveyed MAY Signature & Profession 989' Certifical 5276.04 N 89-54 W 0 1000 1500 1980 2310 2640 2000 1320 1650 660 990



"EXHIBIT E"