

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

PO Box 168, Farmington, NM 87499-0168 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1835' FNL & 955' FWL SEC 4, T22N, R2W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

JIC MIN DEVELOP
701-92-0004 AGREEMENT

6. If Indian, Allottee or Tribe Name

Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache Bend #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reached TD, cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached morning report.

RECEIVED

JUL 2 1993

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Robert L. Bayless

Title

Engineer

Date 5-25-93

(This space for Federal or State office use)

Approved by

SHIRLEY MONDY

Acting

AREA MANAGER

Title

RIO PUERCO RESOURCE AREA

Date

JUL 1 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

Robert L. Bayless
Apache Bend #5
Sec. 4, T22N, R2W
1835' FNL & 955' FWL
Sandoval County, N.M.

05/21/93 Move in rig up Aztec 301. Spud surface hole @ 6:00 p.m. Drill to 139 ft, circulate hole clean. Trip out. Run 6 jts (120 ft) 8.675" 25# J-55 used casing, landed at 132 ft. Rig up Cementers, Inc. and cement casing with 115 sx Class B w/2% CaCl. Good returns throughout job, circulate 5 bbls cement to surface. Good circulation throughout job. Plug down @ 10:45 p.m., 5/20/93. WOC and nipple up.

05/22/93 Drilling ahead at 2565 ft, at 75 ft. per hour. Time: 4 NU, 1 test BOP, 18.5 drilling, .25 service, .25 repair. Mud: 9.2 wt, 37 vis, 6 WL, 9 ph. Still drilling w/Bit #2.

05/23/93 TD well at 3029 ft. at 9:00 p.m., 5-22-93. Circulate for 1 hour. Short trip 10 stands (tight). Circulate for 1 hour. Trip out of hole. Rigged up Halliburton Logging Services. Ran Induction and Density Logs from loggers TD of 3028 ft. to surface. Trip in hole.

05/24/93 Drill 21 more feet to new TD of 3050 ft. Lay down drillpipe and collars. Run 4 1/2" casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	11.00	0-11
70 jts of 4 1/2" 10.5#/ft Maverick new casing	2993.35	11-3004
1 autofill float collar	1.46	3004-3006
1 jt of 4 1/2" 10.5#/ft Maverick new casing	41.08	3006-3047
1 cement filled guide shoe	<u>0.75</u>	3047-3048
	3047.64	

Centralizers run at 3027, 2961, 2922, and 2880
Turbo Centralizers run at 2711, 2668, 2540, and 2498

Rig up the Western Company. Pumped 10 bbls of water ahead of cement. Pumped 350 sx (721 ft³) of class B cement with 2% thriftylite tailed by 150 sx (189 ft³) of 50/50 pozmix cement with 2% gel and 10% salt. Good circulation throughout job. Circulated 50 barrels of cement to the surface. Bumped plug to 1250 psi, held OK. Plug down at 2:45 p.m., 5-23-93. Release rig at 6:00 p.m., 5-23-93. Wait on completion.