

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN 1 ICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO

701-92-0004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Apache Bend #5

9. API WELL NO.

30-043-20877

10. FIELD AND POOL, OR WILDCAT

Balalrd Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T22N, R2W

12. COUNTY OR PARISH
Sandoval13. STATE
NM1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS AND TELEPHONE NO.

P O Box 168, Farmington NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1835' FNL & 955' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Same

15. DATE SPUDDED

5/21/93

16. DATE T.D. REACHED

5/24/93

17. DATE COMPL. (Ready to prod.)

6-4-93

18. ELEVATIONS (OF, RKB, RT, CR, ETC.)*

7389' KB

19. ELEV. CASINOHEAD

7377' GL

20. TOTAL DEPTH, MD & TVD

3050'

21. PLUG BACK T.D., MD & TVD

3004'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2902-2912' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, Density, Gamma Ray

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	25#	132'	12 1/4"	(115 sx) Class B w/2% CaCl	
4 1/2"	10.5#	3047'	7 7/8"	721 ft (350 sx) Class B w/2% th	fifty lite
				189 ft (150 sx) 50/50 Pozmix w/2% gel,	
				10% salt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2914	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2902-2912

40 holes

4 JSPF

.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2902-2912	250 gal. 7 1/2% HCL acid.
	25,500 gallons 70 quality foam and
	40,000 lbs. of 12-20 mesh sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/93		3	.750	→	0	186.63	0	
FLOW. TUBING PERMS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
84	374	→	0	1493	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Randy Thille

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Price M. Bayless

TITLE Engineer

DATE 8-6-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo	2522	2670	Water	Ojo Alamo	2522	2522
Kirtland	2670	2735		Kirtland	2670	2670
Fruitland	2735	2855	Natural Gas	Fruitland	2735	2735
Pictured Cliffs	2855			Pictured Cliffs	2855	2855