District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, MN 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P O Box 2088 Santa Fe, NM 87504-2088 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Form C-104

		M 87504-208			ADIE AND	D AUTHORI	TATION T		DOD#		
I.	· REC		Operator r			D AUTHORI	ZATION I		PORT OGRID N	lumber	
			•								
Elm Ridge Resources, Inc.								2		149052	
P. O. Box 601299  Dallas, Texas 75360-1299								,	<sup>3</sup> Reason for Filing Code Change of Operator		
4 API Numbe 30-043-2088		5 Pool Name Ballard Pictured Cliffs						6 Pool Code 71439			
7 Property Code			8 Property Name						9 Well Number		
			Apache Bend							2	
II. Surface Location			1		r						
UL or lot no.	Section	Township	Range 2W	Lot Idn	Feet from the 1730	North/South Line South	Feet from the 1850	East/West Line West		County	
11		Hole Lo	L		1/30	Soun	1030	West		Sandoval	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line		County	
		•	C	·						•	
12 Lot Code	13 Produ	cing Method	Code	14 Gas C	Connection Date	15 C-129 Permit	Number	16 C-129 Effec	tive Date	17 C-129 Expiration Date	
					···				<u> </u>		
III. Oil and		ransport		lar Nama		T 20	21 0.15	72	BOD III	STD I coation and	
OGRID			Transporter Name and Address			<sup>20</sup> POD	21 O/G		22 POD ULSTR Location and Description		
19418 Robert L. Ba						531430	G		K 32 - 23N - 2W		
	). Box 16	8 IM 87499							1		
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IV. Produce	d Wate	r							~~~	2000	
<sup>23</sup> POD 0531450	<b>1</b>				24 .	POD ULSTR Loca  K - 32 - 2	-	tion	(0)[[		
		ion Data				K - 32 - 2	2314 -2 44			<del>DIST. 3</del>	
					TD 28 PBTD		PBTD		29 Perforation		
ŕ											
<sup>30</sup> Hole Size			31 Casing & Tubing Size			e 32 Depth Set			33 Sacks Cement		
ł			ł					l			
VI. Well 7	Test Da	ta									
VI. Well T	Test Da	ta Gas Deliver	y Date	36	Test Date	37 Test Length	38	Tubing Pressure		<sup>39</sup> Csg. Pressure	
<sup>34</sup> Date New C	Oil 35	Gas Deliver									
	Oil 35	Gas Deliver	y Date		Test Date	37 Test Length 43 Gas		Tubing Pressure		39 Csg. Pressure 45 Test Method	
34 Date New C 40 Choke Size 46 I hereby C	Dil 35 ertify tha	Gas Delivery	Oil of the Oil	42 Conserva	Water				,		
34 Date New C 40 Choke Size 46 I hereby c have been	Dil 35 eertify that complies	Gas Delivery 41 t the rules of with and t	Oil of the Oil hat the int	42 Conserva formation	Water tion Division given above						
34 Date New C 40 Choke Size 46 I hereby c have been	Dil 35 eertify that complies	Gas Delivery 41 t the rules of with and t	Oil of the Oil hat the int	42 Conserva formation	Water	43 Gas	44	AOF	2.5	45 Test Method	
40 Choke Size  40 I hereby chave been is true ar	certify that a complied complete	41 t the rules of d with and the to the be	Oil  of the Oil hat the infect of my k	42 Conserva formation	Water tion Division given above	43 Gas	44	AOF	2.5	45 Test Method	
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