

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR BCO, INC.		3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501		4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1152' FNL - 420' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM-6682		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal B		9. WELL NO. 14		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 27 T23N R7W NMPM		12. COUNTY OR PARISH Sandoval		13. STATE New Mexico	
14. PERMIT NO.		15. ELEVATIONS (Show whether at surface or in hole) GL: 7276'		16. RECEIVED MAR 29 1993 OIL CON. DIV DIST. 2																					

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion to this work.)

3/23/93

Notified Mark Kelly, Bureau of Land Management, at 11:10 am that expected to spud well late afternoon and cement surface casing in evening. Spudded well 4:00 pm. Drilled 12.25" hole to 375'. Ran 359' of 8.625" J-55 24# ST&C casing with Guide Shoe and set at 371'. Used centralizers on bottom three joints as per Onshore Order 2 (revised). Cemented casing with 275 sacks Class "B" with 2% Calcium Chloride, 1/4 pound per sack flocele. (Density 15.6 pounds per gallon, Yield 1.18 cubic feet per sack.) Circulated 33 barrels cement back (158 sacks). Displacement in at 10:45 pm. Copy of Halliburton job log attached.

3/24/93

Waited on cement. Tested casing and BOP to 1000 pounds.

I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keenan TITLE President

DATE March 23, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE

MAR 26 1993

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY Sm

HALLIBURTON SERVICES JOB LOG

WELL NO. 14 LEASE Federal "B" TICKET NO. 296362
 CUSTOMER BCO PAGE NO. 1
 JOB TYPE Cement Surface Casing DATE 3-22-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							<u>On Loc, Safety meeting, Rig up</u>
	2206	<u>1</u> <u>2</u>	<u>10</u>		X		<u>30</u>	<u>Pump H₂O added</u>
	2211	<u>2</u>	<u>52</u>		X		<u>100</u>	<u>Pump Cement @ 15.6 #</u>
	2231							<u>Drop Plug</u>
	2232	<u>2</u> <u>1</u>	<u>21.5</u>		X		<u>60</u> <u>160</u>	<u>Pump Displacement</u>
	2241				X			<u>Shut down</u>
	2242						<u>120</u>	<u>Close in head. No Float</u>
								<u>Job Complete</u>
								<u>Crew Released</u>
								<u>Thanks for calling Halliburton</u>
								<u>George, Mike, & Crew</u>
								<u>Circulated 33 Bbls Cement</u>

RECEIVED
BLM
98 MAR 24 AM 10:26
070 FARMINGTON, NM