S-bmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

3014N

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oceanies .							, 10				
Operator THE GARY-WILLIAMS CO.								Well API No. 630-043-20884			
Address									_		
1775 SHERMAN STREE	T, SU	ITE 1	925	, DENV		80203		MEC	FIV	EM	
1775 SHERMAN STREET, SUITE 1925, DENVER, CO 80203  Reason(s) for Filing (Check proper box)  Change in Transporter of:											
Change in Transporter of:  Change in Transporter of:  APR 2 3 1993											
Change in Operator Casinghead Gas Condensate											
f change of operator give name OIL CON. DIV.										)IV.	
DIST											
se Name Well No. Pool Name, Include					ing Formation Kind			nd of Lease	of Lease No.		
ORQUIDEA 4					NATED-MANCOS State			ite, Federal or Fee	Federal or Fee NM7765		
Location & Tm. 2490 1855											
Unit Letter N	· · <u> </u>	30	Feet !	From The	South Lin	e and1	<u>650</u>	Feet From The	West	Line	
Section 4 Township	,	20N	Rang	. 2W	. N	мрм,	San	doval		County	
										Codaty	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil **X* or Condensate Address (Give address to which approved copy of this form is to be sent)											
GARY-WILLIAMS ENERGY CORPORATION											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
N/A											
If well produces oil or liquids, ive location of tanks.	Unit     N	Sec.	Twp.   20]	Rge. NI 2W	is gas actuali	ly connected?	hen ?	1?			
this production is commingled with that i	<del></del>	<u>-</u>					1				
V. COMPLETION DATA											
Designate Type of Completion -	· (X) ·	Oil Well		Gas Well	New Well	Workover	Deeper	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		X Total Depth	L	1	P.B.T.D.			
11/20/92	Date Compl. Ready to Prod. 2/12/93				5749MD				5749MD		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation MANCOS **A**				Top Oil/Gas Pay 3098			Tubing Depth	Tubing Depth		
6875 KB 6870 GL MANCOS "A"					30	98			Depth Casing Shoe		
OPEN HOLE 3098-5749								Deput Casing .	SHOE		
	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
12 1/4 8 3/4	9 5/8			354' 3098'			ľ	165 200			
6 1/4	2 7/8			3799'				N/A			
-								24/			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
OIL WELL (Test must be after re Pate First New Oil Run To Tank	Date of Te		of load	oil and must	<del>-</del>	exceed top alle		<del> </del>	full 24 hou	's.)	
2-12-93	4/19/93				PUME			.,,			
ength of Test	Tubing Pressure				Casing Press.	ire		Choke Size	_		
24 HRS	35				150 Water - Bbis.			N/A	N/A Gas- MCF		
could floor During test	Oil - Bbls. 36.67				40			51	1		
GAS WELL		<del></del>				<del>/</del>		<del>- 1</del> -			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Con	Gravity of Condensate		
							,	Charles Clar			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
T OPER TOP CEPTIES.	ATE OF	COMB	TTA	NCE	İ	<del> </del>					
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the putes and regulations of the Oil Conservation					(	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above						MAY A4000					
is true and complete to the best of my knowledge and belief.					Date Approved MAY 6.1993						
Ul The OZ.											
Signature Sapuel Gary, JrAttorney-in-Fact					By Bin Share						
					Title						
April 21, 1993 303-831-4673							<del></del>			<del></del>	
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.