

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 7765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Orquidea 444

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4-T20N-R2W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Gary - Williams Company

3. ADDRESS OF OPERATOR

1775 Sherman St., Suite 1925 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FSL; 1650 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6870 GR

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) casing detail & spud ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The spud date on the above well was 10:30 am 11/20/92. Casing strings were set as follows:

Surface casing : 354' of 95/8" 36#/ft J-55. Cemented with 165SXS (195 cu ft) of standard cement, 2% CaCl, 1/4 # floccel. Top of cement was at the surface. The surface casing was tested to 1000 psi for 30 minutes prior to drilling out. No leak-off was observed. Date of test was 11-21-92.

Intermediate casing: 3098' of 7" 23#/ft K-55. Cemented with 100 sacks (126 cu.ft.) 50-50 Poz mix w/2% gel, 2% CaCl followed by 100 sacks (118 cu.ft.) standard cement w/2% CaCl, 1/4 # floccel. This casing was tested to 3000 psi for 30 minutes with no leak-off. Date of test w/ 11-25-92. Top of cement was 1780' per bond log.

RECEIVED

MAR 1 1993

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

2/17/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

2/25/93

CONDITIONS OF APPROVAL, IF ANY:

NMCOO

*See Instructions on Reverse Side