Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

3017/N

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Bio Brazos Rd Azlec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	FION
Perator BCO, INC.		OIL THE HATOTIAL GAS	Well API No.
Address			30-043-20885
135 GRANT, SANTA	FE, NM 87501		
Reason(s) for Filing (Check proper box)	Other (Please explain)	
New Well X.	Change in Transporter of:		עו - י י י ווו
Recompletion	Oil Dry Gas		JUN1 7 1993
Change in Operator If change of operator give name	Casinghead Gas Condensate	<u> </u>	
and address of previous operator			OIL CON. DIV
II. DESCRIPTION OF WELL			DIST. 3
Federal B	Well No. Pool Name, Incl.	luding Formation k Gallup	Kind of Lease Lease No. States, Federal ers ses NM-6682
Location			MI 0002
Unit LetterI	:1708 Feet From The	South Line and 976	Feet From TheEast
Section 27 Towns			andoval County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	TIDAL CAG	Coding
Name of Authorized Transporter of Oil	or Condensate		proved copy of this form is to be sent)
GIANT REFINING .			IINGTON, NM 87499 ·
Name of Authorized Transporter of Casin	nghead Gas XX . or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
BCO, INC. If well produces oil or liquids,	1,,	135 GRANT, SANTA	FE, NM 87501 ·
give location of tanks.	Unit Sec. Twp. Rg	,	When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commin	, 10.	WHEN NITROGEN CLEARS UP.
	Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) XX ·	XX	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/16/93 •	6/09/93 -	5700'.	5659'.
Elevations (DF, RKB, RT, GR, etc.) 7252	Name of Producing Formation GALLUP -	Top Oil/Gas Pay 5393 •	Tubing Depth 5605.
Perforations ONE 0.39" SELE	CT FIRE SHOT AT 5393', 5	5398!, 5404!, 5510!,	Depth Casing Shoe
5518', 5524.5', 5534!	<u>, 5542', 5556', 5566', 5</u>	5583', 5598'-AND 5612'	
HOLE SIZE		CEMENTING RECORD	
12 1/4" ·	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8" •	8 5/8" · 4 1/2" ·	370'	275 ·
7.770	2 3/8"	56971.	950.
		56051	
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after r	ecovery of total volume of load oil and mus	st be equal to or exceed top allowable f	for this depth or be for full 24 hours)
Date First New Oil Kun 10 1ank	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)
6/09/93 Length of Test	6/15/93	PISTON	
-	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Prod. During Test	250 ·	Water - Bbls.	24/64".
77 -	63 .	water - Bols.	Gas- MCF
GAS WELL	1	1	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	
		Boils. Colidelisate/MIVICF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		,	CHORE SIZE
VI. OPERATOR CERTIFICATION IN THE PROPERTY IN	tions of the Oil Conservation	OIL CONSER	RVATION DIVISION
Division have been complied with and to is true and complete to the best of my k	hat the information given shove		
	nowledge and belief.	Date Approved	JUN 9 1993
Elizabeth B. K	éespen		1) du
ELIZABETH B. KEESHAN	PRESIDENT	-,	
Printed Name	Title	SUPE	RVISOR DISTRICT #3
June 16, 1993 Date	505-983-1228 ·	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes