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·		2 <b>0</b> 0	11						
TRANSPORTER GAS	<del>  </del>	7. L W.D	<b>.</b> ,						
OPERATOR		AUTHORIZATION TO	TRAIN	TOIL	<b>UTA</b> M GKA	RAL GAS			
Operation OFFICE	NOEL REYNO	N DS	<del>/-</del> -						
` `	Box 356	_							
Address	Flora Vista, NI	W 87415					- · · · · · · · · · · · · · · · · · · ·		
Reason(s) for filing	(Check proper bo	)x )			Other (Please	explain)	<del></del>		
New Well		Change in Transporter of	í:					4.00	-
Recompletion		OII 🔲	Dry Ga	• 🔲			,		
Change in Ownership	· [X]	Casinghead Gas	Conder	nsate	Mate	r In	ection	- Well	
change of owners	ship give name	P o oiz a	4	7.		,	_	Centonic T	_
nd_address_of.prev	rious owner	Rader ou Ce	<u> </u>	15 7	rederic	Rsburg	Mar Jan	78 2	
DESCRIPTION O	F WELL AND	LEASE						.18 2	<b>ノ</b> 1
Lease Name		Well No. Pool Name, In	cluding F	ormation		Kind of Leas		Lease	No.
WATERWE	LLANAL	EAST   S.SAN	<u>-uis</u>	MESA	VERDE	State, Federa	or Fee FED	ERAL SECS	1171
Location					4 62 1		<b>T</b> '		
Unit Letter +	1:_/2	24 Feet From The //	Lin	e and	<u>68</u>	Feet_From 1	Ly• 7≅		<del></del>
Line of Section	33 T	ownship / 8 N R	ange	3 W	, NMPM	, S F	NDOVE	31 <u> </u>	unty
				_					
DESIGNATION OF	F TRANSPOR	RTER OF OIL AND NATU	RAL GA		ive address i	o which approx	ed copy of this	form is to be sent)	-
Nome of Authorized						*, *	- • · • · · · · ·		
Name of Authorized	Transporter of Co	asinghead-Gase on Dry Gas	: 🗆	Address (	ive address t	o which approv	ed copy of this	form is to be sent.)	
If well produces oil o		Unit Sec. Twp.	Rge.	Is gas acti	ually connects	d? Whe	מי		
give location of tank			<del></del>	<u> </u>					
		ith that from any other lease	or pool,	give commi	ingling order	numbers		****	
COMPLETION DA	•		ıs Well	Now Well	Workover	Deepen	Plug Back	Same Restv. Diff. F	Res'v
Designate Typ	e of Completi			!	1		i		
Date Spudded		Date Compl. Ready to Prod.		Total Dept	h · ·		P.B.T.D.		
Elevations (DF, RKB	PT CP ass	Name of Producing Formation		Top Oil/G	as Pay		Tubing Depth		
manda pr, AND	, N1, ON, EEC.)		ı		•				
Perforations	······································			<u> </u>		¥.	Depth Casing	Shoe'	
				· · · · · · · · · · · · · · · · · · ·			<u></u>		
		TUBING, CASH		CEMENT	DEPTH SE		SAC	KS CEMENT	
HOLE	SIZE	CASING & TUBING SI	26		DEF IN 3C	<u>, , , , , , , , , , , , , , , , , , , </u>	320	NO COMPLETE	
		<u> </u>	i				i		
	REQUEST F	OR ALLOWABLE -Test m	iust be afi or this des	ter secovery	-of total volum full 24 hours	re of load ail o	und wines pe adm	al to or exceed top.	allow
OL WELL Date First New Oil R	iun To Tanks	Date of Test	i	Producing	Method Flow	plmp, gas lif	. 44./	1	
					M		2000		
ength of Test		Tubing Pressure		Casing Pre	sems gra gra	AFR 09	98 <b>6</b>	,	
		Oil-Bbls.		Water - Bbie		n	GEN-INOF		
letual Prod. During 1	, <b>48</b> t	011-8012.			·	the world	41 b		
To the state of th		L			,			-	
AS WELL	<u> </u>		<u></u>			<u></u>	-		. 1
letral Prod. Test-M	CF/D	Length-of-Teet	-	Bbls. Cond	ensate/MMCF	Francis (***** - )	Genvity of Cor	idensate ( ) - + + + + + + + + + + + + + + + + + +	
Feeting Method (pitot	. back pr. i	Tubing Pressure (Shut-in)	<u> </u>	Cosine Pre	eswe (Shut-	in)	Choke Size		
teering Merson ( bitot	, ween pay	Liesenal Suncare		2-2-my F14		- ·- <b>,</b>			
ERTIFICATE OF	F COMPLIAN	CE			סוג מר	NSERVAT	ON DIVISIO	)N	
	. — with melital								
hereby certify that	-the rules and	regulations of the Oil Conser	vation	APPRO	/ED	-5	च्च चर्च	<del></del>	
ivision have been ove to true and c	complied with complete to the	and that the information give best of my knowledge and	ven beltel,	: V		Dra	nke.	Xaves/	
		•	<u> </u>	عسر و.			SUPERV	NSOR DISTRICT # 8	
-37	Λ	· <del></del>						in the second second	
7) (	R	113							
<u> </u>	/ Sign	alur)			t (a a	းရင္မွာဝင္ကြက္ခြဲရက်	医髓 沙罗斯 电电流		
					n e e e e e e e e e e e e e e e e e e e		P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Chake Size  Chake Size  Choke Size  Choke Size		
		ere out of the control of the contro							
	11 0- 2	× la							