

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF081171K

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South San Luis

9. WELL NO.

#1 Water well

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec33 T18N R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐Other Water well

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other open hole

2. NAME OF OPERATOR

Arwood Stowe (report filed by Noel Reynolds because

3. ADDRESS OF OPERATOR operator did not file)

Box 356 Flora Vista, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1224' FNL, 968' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

FARMINGTON, N.M.

15. DATE SPICED

9/65

16. DATE T.D. REACHED

9/65

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6467

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1001'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Producing water from Point Lookout between 800 & 1001'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Unknown

27. WAS WELL CORED

Unknown

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	Unknown	Unknown	8/58	Unknown	
4 1/2"	Unknown	800'	6 1/2"	Unknown	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	300	

31. PERFORATION RECORD (Interval, size and number)

Remaining information is not known on this well because operator did not file.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—BBL.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Noel Reynolds

TITLE

operator

DATE

MAY 20 1982

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

F. Kella