Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		NM-84682,29169,84679
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to d	Irill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	
USE AFFLICATION FO	ON PENMIT— for such proposada	7. If Unit on CA. Assessment Projection
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		Ceja Pelon
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Ceja Pelon 27-4H # 4
THE GARY-WILLIAMS COMPANY		9. API Well No.
3. Address and Telephone No.		-043-20896
1670 Broadway, Suite 3300, Denver, CO 80202 303-831-4673		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Undesignated Mancos
44 105. Gus 656 6510 501		11. County or Parish, State
460' FNL 125' FWL SEC 27	-T21N-R3W	Sandoval County, NM
OUTOX ADDDODDIATE DOX	(A) TO INDICATE MATURE OF MOTICE DEPOR	ZT OR OTHER DATA
	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, ON OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
X Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	U Other	Dispose Water   (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert</li> </ol>	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	any proposed work. If were is directionally distinct,
1. Set CIBP at 3635'.		
2. 30 SK cement plug 363	5! to 3535!.	
3. Perforate 2 noles @ 1		
4. Set cement retainer @		
5. 54 SKS CL "B" cement.		sing from 1575' to 147
6. Perforate 2 holes @ 1	150'.	_
7. Set cement retainer @	1100'.	
8. Could not pump into p	erforations.	
9. Spotted 30 SKS CL "B"	cement from 1100' to 1000'.	
10. Perforate 2 holes @ 3		
	cement. Displaced 24 SKS into f	formation. Remaining
30 SKS in casing from		
12. Perforate 2 holes @ 5		
13. Pumped 28 SKS CL "B"	cement down casing.	
	' to surface with 28 SKS CL "B"	cement. Cutoff
wellhead.		
mv-3124197		
Hereby certify that the foregoing is true and correct		
Ark a Bentor	t Tide Agent	Date 2/26/97
Signed	t TiteAgent	Date
(This space for Federal or State office (see)	Chief Lands and Minaral Bassurasa	MAY 2 1997
Approved by / Shill say	Title Chief, Lands and Mineral Resources	Date
Conditions of approval, if any:	1 1	