

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

99 MAY -5 AM 10:35
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Limark Corporation

3. Address and Telephone No.

P.O. Box 10708, Midland, Texas 79702-7708

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1395' FSL & 1575' FEL of Section 27, T20N, R4W
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5. Lease Designation and Serial No.

NM-98716

6. If Indian, Alutotce or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 27-1

9. API Well No.

30-043-20944

10. Field and Pool, or Exploratory Area

Wildcat (Entrada)

11. County or Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Design & Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well reached total depth of 6040' on 01/08/98.

Ran Schlumberger GF/CNL/FDL/Sonic/SP/Caliper/DIL/Dipmeter.

Ran 142 jts. 7" casing and set at 6033.37' as follows:

7" cement shoe
2 jts. 7" 26# CF-95 LT&C casing
7" float collar (set at 5945.65')
69 jts. 7" 26# CF-95 LT&C casing
70 jts. 7" 23# CF-95 LT&C casing
1 jt. 7" 23# J-55 LT&C casing.

Mixed and pumped 250 sx (535 cu.ft.) Class B lead cement containing 2% metasilicate @ 5 BPM, 400 psi. Followed with 150 sx (180 cu.ft.) Class H tail cement containing 2% gel @ 5 BPM, 500 ps. Dropped plug and displaced with 232 bbls fresh water @ 9 BPM, 400 psi. Bumped plug with 1200 p. Plug down at 11:23 AM 01/10/98.

Tested casing to 2500 psig on 02/04/98 for 15 minutes without loss.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 05/03/99

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date MAY 20 1999

Conditions of approval, if any: