

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCT 30 1998

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

OIL CON. DIV.

3. Address and Telephone No.

3860 Carlock Dr., Boulder, CO 80303

303-494-1529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2045' FSL & 1910' FEL (NW/4SE/4) Sec. 26, T20N, R3W, NMPM

5. Lease Designation and Serial No.

NMNM 99702

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fork Rock #1

9. API Well No.

30-043-20946

10. Field and Pool, or Exploratory Area

San Isidro Mesaverde

11. County or Parish, State

Sandoval County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other cmtg. production csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/22/98 Ran a guide shoe, 1 jt. of new 4 1/2" 10.5#J55 csg., a float collar, 16 jts. of new 4 1/2" 10.5#J55 csg., a DV tool and 44 jts. of new 4 1/2" 10.5#J55 csg. (2638.41'). Set @ 2630' and cmtd. in two stages. The first stage consisted of 85sx. of 50-50 pozmix containing 2% gel, 3% KCl, 5#/sk. gilsonite, 1/4#/sk. flocele and 0.3% Halad 9 preceded by mud flush and 10 bbls. of water containing 3% KCl. Bottom plug down @ 2:30 P.M.. Pmpd. the opening plug for the DV tool and circ. 4 1/2 hrs.. Cmtd. from the DV tool (1890') into the surface csg. with the second stage consisting of 100 sx. Halliburton Lite containing 6% gel, 1/4#/sk. flocele, 0.6% Halad 9 and 3% KCl followed w/ 50 sx. neat cmt.. PD @ 7:36 P.M..

14. I hereby certify that the foregoing is true and correct

Signed

John B. Amos II

Title Petroleum Engineer & Pres.

Date 9/21/98

(This space for Federal or State office use)

Lands and Mineral Resources

Approved by

[Signature]

Title

Date OCT 28 1998

Conditions of approval, if any:

Did cement flow to surface? If not what is type of cement?

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side