

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

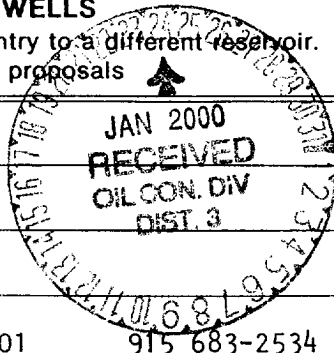
Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

263' FNL & 2,545' FEL Unit Letter "B"  
Section 8 - T19N - R4W



5. Lease Designation and Serial No.

NM 99705

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eagle Springs 8 Fed. #1

9. API Well No.

30-043-20949

10. Field and Pool, or Exploratory Area

Wildcat Entrada

11. County or Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud well & surface casing cement job.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-11-99: MIRU Key Energy Drilling Co. Rig #43. Spudded 12 1/4" surface hole @ 2:30 AM MST, 12-11-99.

12-11-99: Drilled 12 1/4" surface hole to a depth of 400' K.B. Ran 10 jts. of 9 5/8" 36#, J-55, 8rd STC, new API Lone Star Steel surface casing to a depth of 400' K.B. American Energy-Services cemented w/270 sacks of Class "B" cement containing 1/4# per sack cellophane flakes + 3% calcium chloride. Plug down to 353' K.B. @ 1:39 PM, MST, 12-11-99. Circulated 75 sacks of good cement to the surface. Cement job witnessed by Mr. Al Yapa of Cuba NM BLM field office.

14. I hereby certify that the foregoing is true and correct

Signed Bill Pierce Title Manager of Operations

Date 12/18/99

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources

Date 12-20-00

Conditions of approval, if any: