Form	9-83	1a
(Feb.	. 1951)

(SUBMIT IN TRIPLICATE)

Lease No. 678939-A....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CIINDRY NOTIC			
SUNDICT NOTES	ES AM	REPORTS ON WELLS	
	I	SUBSEQUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO CHARGE 12 AND AND ADDRESS OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR W	ELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO PULL OR ALTER CASING	.	SUPPLEMENTARY WELL HISTORI	
NOTICE OF INTENTION TO ABANDON WELL			
NOTICE OF INTERVIOL		ATTORY NOTICE, OR OTHER DATA)	
(INDICATE ABOVE BY	CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
		April 26,	, 19 57
	+	line andft. from E line of	sec.
Vall No. 1 is located 23	loft. from	S line and _2346 It. Iron	/ KLLLIV
en ivo.		_ www.b.W.	
19 SET 19 19	(R)	inge) (Meridian)	APR 29 19
(½ Sec. and Sec. No.) (Tr	a	(State or Territory)	
Wildest	(County or S	ubdivision) (State of Territory)	
(Field)	_		DIST. 3
The elevation of the derrick floor al	oove sea leve	is .6675 It.	
	DETAIL	the sand lengths of proposed casings; indicate mud	ding jobs, cement-
State names of and expected depths to objective ing	sands; show sizes points, and all oth	er important proposed work)	
		, weights, and lengths of proposed casings; indicate mud er important proposed work)	
		tut Total daysh W	411 be
To intend to test the	Poist Look	out er stringers. Total depth w	dll be before
We intend to test the lapproximately 1700.	Poist Look	out er stringers. Total depth w	dll be before
We intend to test the improvimentally 1700°. I deciding upon completion	Poist Look Hill core	out or stringers. Total depth w the entire shale and oil section . Will set 8-5/8" surface casis	dll be before
We intend to test the improximately 1700.	Poist Look Hill core	out or stringers. Total depth we the entire shale and oil section. Will not 8-5/8" surface casis late community to top.	dll be before g at
We intend to test the improvimately 1700°. I deciding upon completion	Poist Look Hill core	out or stringers. Total depth we the entire shale and oil section. Will not 8-5/8" surface casis late community to top.	dll be before g at
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I understand that this plan of work must recompany We so Calmore	Point Look Hill core on methods Mill circui	the entire shale and oil section Will set 8-5/8 surface casis late commut to top. REC APP U. S. G. FARMING I writing by the Geological Survey before operations may	EIVED 26 1957 SVEY
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I understand that this plan of work must recompany Ho Es Oilmore Address 359 Earber Eldg.	Point Look Hill core on methods Mill circui	the entire shale and oil section. Will set 8-5/8 surface casis late communit to top. REC APP U. S. G. FARMING I	EIVED 26 1957 SVEY

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

					Date
Operator CHETIS G	TT HOUR			Lease	
Well No.				ship <u>19 NORTH</u>	Range <u>A WAST</u> NMPM
Located 2310	Feet Fr			Line,310	Feet From the EAST Line,
SANDOTAL		County	, New M	Mexico. G. L.	Elevation 6675.0 UNGRIDED
Name of Producing	Formation_			_Pool	Dedicated Acreage
(No	te: All dis	tances m	ust be fi	om outer boun	daries of Section)
		1			_
		İ			
				·	AR2: UET
		!			
				17	
NOTE				0	23/0'
This section of form is to be		1			L WITH TIACD
used for gas				 	APR-29:957
wells only.		1		23/0′	DIST. 3
V	241 E (14 - 1000)				
1. Is this Well a Dual Comp. ? Yes No .			certify that the above plat was		
 If the answer t any other dually dedicated acrea 	o Question completed	l is yes, wells wit		re made by n	from field notes of actual surveys ne or under my supervision and ame are true and correct to the knowledge and belief.
Name				Date Surv	exed P 18 APEAL 1957
Position.	Position.		Jones	Leave	
RepresentingAddress				Registere Land Surv	d Professional Engineer and/or eyor James F. Leese N. Hex. Reg. No. 1463