

4-111000  
2-Plymouth  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. 2-22-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Plymouth Oil Company Govt-Silvers, Well No. 1, in NM 1/4 NE 1/4,  
(Company or Operator) (Lease)  
D, Sec. 14, T. 22N, R. 6W, NMPM., Wildcat Pool  
Unit Letter  
Sandoval County. Date Spudded 7-27-57 Date Drilling Completed 8-22-57

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7093 df Total Depth 5500 PBTD 5500

Top Oil/Gas Pay 5299 Name of Prod. Form. Gallop

PRODUCING INTERVAL -

Perforations 5299-5306, 5367-5397, 5431-5437, 6 ft @ 58  
Open Hole None Depth 5500 Depth 5427  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24.52 bbls. oil, 0 bbls water in 11 hrs, 0 min. Size running Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>394</u>	<u>400</u>
<u>5 1/2</u>	<u>5500</u>	<u>200</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1444 bbls oil 45,000# sd

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 2-21-58

Oil Transporter El Paso Natural Gas Prod Co.

Gas Transporter \_\_\_\_\_

Remarks: Transported via truck

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Emery C. Arnold FEB 25 1958, 19 58

Plymouth Oil Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

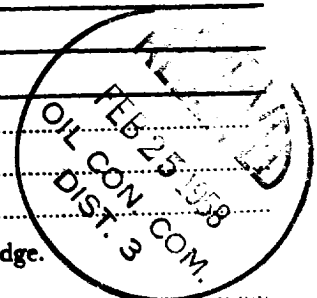
Title Supervisor Dist. # 3

By: Curtis Hamner  
(Signature)

Title Regional Supervisor  
Send Communications regarding well to:

Name \_\_\_\_\_

Address 340 Silver State Bldg., Denver, Colo.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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