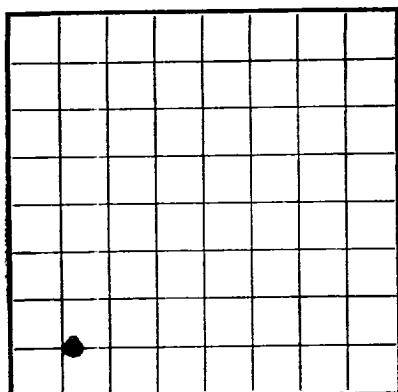




U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078857
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Great Western Drilling Company Address Farmington, New Mexico
Lessor or Tract South Chaco Unit Field Wildcat State New Mexico
Well No. 1 Sec. 9 T. 22N R. 9W Meridian NMPM County San Juan
Location 660 ft. ^[N.] of S. Line and 790 ft. ^[E.] of W. Line of Sec. 9 Elevation 6511 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jack Page

Date November 5, 1956 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 16, 1956 Finished drilling November 4, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	165	100	Pump & Plug	Water	25.0000

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5100 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

P. & A. November 5 1956 The production for the first 24 hours was _____ emulsion; _____ % water; and _____ % sediment. If gas well, cu. ft. per 24 hours _____ Rock pressure, lbs. per sq. in. _____	Put to producing _____, 19_____ _____ barrels of fluid of which _____ % was oil; _____ % Gravity, °Bé. _____ Gallons gasoline per 1,000 cu. ft. of gas _____
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EMPLOYEES

EMPLOYEES	
_____	_____, Driller
_____	_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
460	600	140	Pictured Cliffs Sandstone
600	732	132	Lewis Shale
732	2890	2158	Mesa Verde
2890	3860	970	Upper Mancos
3860	4300	440	Gallup Zone
4300	4648	348	Lower Mancos
4648	4702	54	Greenhorn Ls.
4702	4817	115	Graneros
4817	5060	243	Dakota
	5060		Top of Morrison

FORMATION RECORD—Continued

