

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:	NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR	R. W. WARNER, ETAL					
3. ADDRESS OF OPERATOR	414 Brady Street, Davenport, Iowa					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)	At surface 1130' from North line and 1130' from East line of Sec. 10, T22N, R6W					
At top prod. interval reported below	Same					
At total depth	Same					
14. PERMIT NO.	DATE ISSUED					
5. LEASE DESIGNATION AND SERIAL NO.	N. M. 048989					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME	Warner Federal					
9. WELL NO.	1					
10. FIELD AND POOL, OR WILDCAT OR AREA	Wildcat					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	Sec. 10, T22N, R6W					
12. COUNTY OR PARISH	San Juan					
13. STATE	N. Mexico					

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
Re-work started 4/17/65		June 9, 1965	6854 DF	6849
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
5885	5668	-	-	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
5628 to 5635, Dakota sandstone	-

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Gamma Ray correlation log	-

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
See completion report on Humble Oil & Refining Co. No. 4 South Chase; this is a re-work of this old well.				

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5628	none

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5628 to 5635 Eight 7/16" jet shots per foot; Total of 56 holes.	DEPTH INTERVAL (MD) 5628-5635 AMOUNT AND KIND OF MATERIAL USED Fractured with 65,352 gal. of oil and 35,000 lbs. of sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
June 9, 1965		Pumping 2 x 1 1/2 x 10 R.W.B. type				Shut in, waiting on tanks & allowable.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
June 9, 1965	24	pumping	→	17	TSTM	3	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	17	TSTM	3	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Used for pump engine fuel	H. H. Henry

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
R. A. Clement	Agent for R. W. Warner	June 18, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and not used prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 24: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. ¹⁶Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: *Sacks Cement* : Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKINGS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	TRUE VERT. DEPTH
FORMATION	TOP	MEAS. DEPTH	TOP
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FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		NAME MEAS. DEPTH TRUE VERT. DEPTH	
No coring, testing or formation logging done on this re-work. See completion report on Humble Oil & Refining Co. No. 4 South Chaco for information on original coring, testing and logging.			