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DISTRIBUTION 5	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
J.S.G.S.	ALITHOPIZATION TO TR	AND	$\widehat{\mathcal{L}}$
AND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
OIL /			
RANSPORTER GAS	CHANGE		V
PERATOR			
RORATION OFFICE			
perator R. W.	WARNER + a(
idress	RADY STREET, DAVEMPORT, IC	WA.	
eason(s) for filing (Check proper		Other (Please explain)	
ew Well	Change in Transporter of:		LAN-OF GALLUP & DAKOTA,
ecompletion	Cil Dry G		OIL IN WELL BORE.
nange in Ownership	Casinghead Gas Cond	ensate BI B. R. VIL	COMM. ONDER NO. R-3066
change of ownership give nam d address of previous owner _			
ESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease
ease Name WARMER FEDI		ome, including Formation psignated Gallup & Dak tingled in well bere.	TA - A
ocation	- Com	ungled in well bere.	
Unit Letter 🛕 ;	1130 Feet From The North L	ine and 1180' Feet F	rom The Bast
· · · · · · · · · · · · · · · · ·			
Line of Section 10 ,	Township 22 T Range	8 W , NMPM, 8	an Juan Cour
		4.0	
SIGNATION OF TRANSPO time of Authorized Transporter of	ORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)
La Mar Trucking Co		<u>'</u>	
me of Authorized Transporter of		Address (Give address to which a	armington, N. M. approved copy of this form is to be sent)
Yone			
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ve location of tanks.	A 10 22 X 8 W	Но	•
his production is commingled	with that from any other lease or pool	. give commingling order number:	R=3066
MPLETION DATA			
Designate Type of Comple	etion — (X) Oil Well Gas Well	New Well Workover Deepe	n Flug Back Same Res'v. Diff. Re
nte Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
-p	6/13/66	5855	5668
ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Undesignated	Gallup & Dakota	Dakota 5637	5666
rforations			Depth Casing Shoe
Gallup 4777 to 488	9;2 holes per ft. Dakots	1 5687 to 5644; 8 hole	
		ND CEMENTING RECORD	rt.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
114	9 5/8**	299	860
5,7/8°	55**	5854	650
	2 3/3" tbng.	5666	
			CCENTEN
ST DATA AND REQUEST L WELL		after recovery of total volume of load depth or be for full 24 hours)	d oil and must be detail to observe the copy
te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
6/13/66	6/15/68	Pumping	" N 20 1966
ength of Test	Tubing Pressure	Casing Pressure	Chok SizalUN20 1966
24 hrs.	604 (FIS	AD 400	
ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	
	11	00	TSTN
AS WELL			
etual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Ciravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CRTIFICATE OF COMPLI	ANCE	OIL CONSE	 RVATION COMMISSION
		·	
ereby certify that the rules a	nd regulations of the Oil Conservation	1	2 0 1966 , 19
mmission have been complie	ed with and that the information giver the best of my knowledge and belief.	.	by Emery C. Arnold
ove is time and complete to	the beat of my knowledge and belief.	dinebraco.	
		TITLE SUPERVISO	K DIO, #3
K () ()		This form is to be filed	in compliance with RULE 1104.
O. Cotto	lement	If this is a request for	allowable for a newly drilled or deep
(5	Signature)	well, this form must be according tests taken on the well in	ompanied by a tabulation of the devis
	made Alama TO THE Management	Lears taken on the west in	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

E. A. Clement, Agent for R. W. Warner (Title)

6/16/86 (Date)