

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM- 048989-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-enter dry hole</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR BCO, Inc.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, New Mexico 87501				8. FARM OR LEASE NAME Federal G	
4. LOCATION OF WELL (Report location clearly and in accordance with map scale to nearest 1/4 section) At surface 660' FNL 660' FEL Sec. 2 T22N R8W At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
15. DATE SPUDDED Re-entered 4-15-75				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2 T22N R8W N.M.P.M.	
16. DATE T.D. REACHED 4-17-75				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4-30-75				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6901				19. ELEV. Casinghead GR 6901	
20. TOTAL DEPTH, MD & TVD 5157		21. PLUG, BACK T.D., MD & TVD 51		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 4784-4950	
25. WAS DIRECTIONAL SURVEY MADE Not on re-entry				26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond log and gamma ray neutron 4-22-75 & cement bond 4-27-75	
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8 5/8		20#		201	
4 1/2		10.5		5157	
Hole Size		Cementing Record		Amount Pulled	
12 1/4		200 sacks			
7 7/8		309 sacks Class B 12% Gel ✓			
		250 sacks Class B Squeezed			
		125 sacks Class B over pay			
29. LINER RECORD				30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size
					2 3/8
					4950
					NONE
31. PERFORATION RECORD (Interval, size and number) 4784-4950 w/2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				Depth Interval (MD)	
				Amount and Kind of Material Used	
				1000 gals 15% acid & sand water	
				15% gel frac w/175,000 #s 10-20	
				sand & 103070 gallons per attached Halliburton report.	
33. PRODUCTION					
Date First Production 4-30-75		Production Method (Flowing, gas lift, pumping—size and type of pump) swab-flowing			Well Status (Producing or shut-in) Producing
Date of Test 5-7-75	Hours Tested 15	Choke Size 1/2"	Prod'n. for Test Period →	Oil—BBL. 75	Gas—MCF. 75
Flow. Tubing Press. ?	Casing Pressure 565	Calculated 24-Hour Rate →	Oil—BBL. 120	Gas—MCF. 120	Water—BBL. 24-frac
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented-				Test Witnessed by H. L. Bigbee	
35. LIST OF ATTACHMENTS Halliburton frac report 4-29-75, CBL & GRN dated 4-22-75 CBL 4-30 to be furnished later.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Signed <u>H. L. Bigbee</u>		Title <u>President</u>		Date <u>5-8-75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM 20-2 H-1

788611

HALLIBURTON
LOCATION

INDEX, 301

BILLED ON
TICKET NO.

2000年12月29日

WELL DATA

JOB DATA

TOOLS AND ACCESSORIES

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 4/29/75 TIME 05:0	DATE 4/29/75 TIME 09:15	DATE 4/29/75 TIME 10:30	DATE 4/29/75 TIME 11:53

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
17700	9745 RF	WADSWORTH
17701	4184 RF	WADSWORTH
17702	3343 RF	WADSWORTH
17703	9501 RF	WADSWORTH
17704	3782 RF	WADSWORTH
17705	6091 RF	WADSWORTH
17706	2387 AGS	WADSWORTH
17707	8791 RF	WADSWORTH
17708	3390 RF	WADSWORTH
17709	7074 RF	WADSWORTH
17710	3034 RF	
17711	DTM RF	
17712		WADSWORTH
17713		WADSWORTH

MATERIALS

TREAT. FLUID	DENSITY	LB/GAL. API
DEPL. FLUID	DENSITY	LB/GAL. API
FOAM TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
Foamactant TYPE	GAL.	IN
DE AGENT TYPE	GAL.	IN
FLUID LOSS AGENT TYPE	GAL-LB.	IN
WELLING AGENT TYPE	GAL-LB.	IN
REG. REQ. AGENT TYPE	GAL-LB.	IN
WEAKER TYPE	GAL-LB.	IN
WELLING AGENT TYPE	GAL-LB.	IN
PROPAC BALLS TYPE	QTY.	
OTHER		
OTHER		

CEMENT DATA

[illegible]

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____		DISPLACEMENT <u>2000-2200</u>		(PRE-FLUSH) BBL-GAL. _____		(PRE-FLUSH) BBL-GAL. _____		CEMENT TYPE _____	
BREAKDOWN <u>1000</u>		MAXIMUM <u>2000</u>		LOAD & BKDN: BBL-GAL. _____		PAD: BBL-GAL. <u>1000</u>			
AVERAGE <u>2000</u>		FRACTURE GRADIENT _____		TREATMENT: BBL-GAL. <u>1000</u>		DISPL: BBL-GAL. <u>5000</u>			
CONTIN. INSTANT <u>1000</u>		5-MIN. <u>1000</u>		CEMENT SLURRY: BBL-GAL. _____		TOTAL VOLUME: BBL-GAL. <u>1000</u>			
ORDERED _____		AVAILABLE <u>1000</u>		USED <u>1000</u>		REMARKS _____			
		AVERAGE RATES IN BPM _____							
BEATING <u>100</u>		DISPL. <u>100</u>		OVERALL <u>100</u>					
		CEMENT LEFT IN PIPE _____							
REASON _____									

CUSTOMER

JOB LOG

TICKET NO. 703612

CUSTOMER E.O.O.

PAGE NO. 1031

JOB TYPE

DATE 6/29/35

FOIPA 2013 R-1

[illegible]

CUSTOMER

POO, Inc.
Referral 6-1
Electric 700011
8-28-75

Reed-Harwa
Pump Rod
Pul in
Water sand 2#
Need 28 1/2"

Shut-in
Treating

28 1/2" x 1 1/2"
1 1/2" on form

Treating

28 1/2" x 2"
Pump Rod

Treating

Treating

