

Form 9-330  
(Rev. 5-63)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal D

9. WELL NO.

1

10. FIELD AND POOL, OR WHOLE CAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

1-23N

12. COUNTY OR PARISH

San Juan

13. KEY, CASINGHEAD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Reenter old well

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FNL 1650' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-28-71

16. DATE T.D. REACHED

5-17-71

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6954 DF

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5079-5320 Gallup

25. WAS DIRECTIONAL SURVEY MADE

Made when well was initially drilled

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron ( Schlumberger &amp; Go) cement logs

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surface	?	?	?	?	NONE
4 1/2	10.5	5408	7 7/8	T.D. 1000 gals mud flush, 150 sacks H.L. 10% gel 5% salt	
				Store at 3355 1000 gals mud flush	

29. LINER RECORD 150 sacks H.L. 10% gel 5% salt TUBING RECORD salt

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5306	

31. PERFORATION RECORD (Interval, size and number)

Interval	Shots
5079-82	3 5222-24 3 5293-94
5092-96	4 5245-49 4 5300-03
5195-5201	12 5263-68 5 5316-20
5205-14	12 5286-87 2

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Ran 500 gals.	15% acid set over night.
Broke down	ran 3000 gals 28% acid.
SWF W/ 66,3	10 gals water and 100,000 lbs 20-40- sand

33.\*

PRODUCTION

DATE FIRST PRODUCTION 5-28-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-30-71	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 82	GAS—MCF. 90	WATER—BBL. 8	GAS-OIL RATIO 1006
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented until economics can be studied

TEST WITNESSED BY

35. LIST OF ATTACHMENTS Potential to be called in by J Flint when taken.

Logs to be sent when final prints received. Copy of Halliburton frac report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Harry R. Flint*

TITLE 5-18-71

DATE V.P.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

no mailed 6-15-71 for rec 53

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 16:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Seeds Concept".** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED  
DATE 06-08-2007 BY 60322 UCBAW

ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-683636