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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Septe For New Marine 97504 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.						AUTHORI TURAL G					
Operator		IO INA	1137		אוו טווא -	I UNAL G		API No.			
BCO, Inc	300450				860 •						
Address 135 Grant, Sa	anta Fe,	NM 97	501	•							
Reason(s) for Filing (Check proper box,		NM 67	301		X ·Od	ner (Please expl	ain)				
New Well	•	Change in	Transpo	orter of:		ioi (1 ieuse espa	24.7				
Recompletion	Oil		Dry Ga	18 🔲	Chang	ge in loc	ation o	f tank bat	tery ·		
Change in Operator	Casinghea	d Gas	Conde	ısate						<u></u>	
f change of operator give name and address of previous operator	ā										
II. DESCRIPTION OF WELL	IANDIE	ACE						•			
Lease Name	D AND DE	Well No. Pool Name, Including				ing Formation Kind c			of Lease No.		
Federal D '		1.	Na	geezi (Gallup 🔸	 	KSENEK	KNAK Federal MARK		NM 8005 ·	
Location	1.6	- 0			_						
Unit Letter G	:16	50 •	Feet Fr	om The	north Li	e and1	650 - F	et From The	east	Line	
Section 1 Towns	hip 231	N -	Range	9W	, N	мрм,		San	Juan	-County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil				<u>D NATU</u>		ue address to w	hick approve	l come of this form	is to be se		
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
BCO, Inc.					135 Grant, Santa Fe, N						
If well produces oil or liquids, give location of tanks.	Unit G •	Sec.	Twp. 23N	• -	-	ly connected?	When	1 ?			
If this production is commingled with th						 :	L				
IV. COMPLETION DATA			poor, gr	· · · · · · · · · · · · · · · · · · ·	ing older num						
Designate Type of Completio	n - (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back Sai	me Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
* W. O. M. O. D.								Deput Casing S	noc		
TUBING, CASING A					CEMENT	NG RECOR	D	······································			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
V. TEST DATA AND REQU							11.6.4	. 	النقام وهيا	a 841 278 mm	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of load	oil and musi		r exceed top all lethod (Flow, p				rs.)	
Date I ha i tow on itou i o i sain	Date of 16	-SAL				, , , , , , , , , , , , , , , , , , ,		IN .			
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke SizeAUG1 3 1993			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas-OIL CON. DIV			
GAS WELL					1 ,,,,,,				101.	7	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATEO			JCE	ار						
I hereby certify that the rules and rej				1CE		OIL CON	NSERV	ATION D	IVISIO	NC	
Division have been complied with a	nd that the info	rmation give		e				ALIO	4 7 4	1007	
is true and complete to the best of m	y knowledge a	nd belief.			Date	e Approve	ed	AUG	131	נלל	
Elizabeth K	3. Kees	hou			D.	Original	Sinned by	Frank T. CHA	VEZ.		
Signature Elizabeth B. Keesha	ın	-O	reci	dent	∥ By_	Origina	organeu By	···-			
Printed Name			Title		Title)		SUPERV	ISOR D	ISTRICT #	
8/12/93 Date			983-		''''	·		· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.