- ·													
Form 9-330 (Rev. 5-63)	DE		ГМЕ	NT O	STAT F THI AL SU	E IN	TERIOR		struc	ATE® other i tions of se side	5. LEASE D	Budget ESIGNA	approved. 1 Bureau No. 42-R355.6. TION AND FERIAL NO.
WELL CO	MPLET	ΓΙΟΝ	OR	RECO	MPLETI	ON F	REPORT	AN	D LO	3 *	6. IF INDIA	N, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WEI	LL:	OIL	ı X	GAS WELL	DI	RY 🔲	Other				7. UNIT AGI	REEMEN	NT NAME
b. TYPE OF COM	IPLETION WORK OVER	DEE EN	r	FLUG BACK	DIFF	/п. 🔲	Other				8. FARM OR	LEASI	NAME
2. NAME OF OPERA	TOR										Schrai	m-H	anson Eederal
Anderso	n Oil	Com	oany								9. WELL NO). 1	
635 Ma	jestic	Build t location	ding	I ly and in a	Denver	Col	orado y State requir	802 ement	02		- Wild		DL, OR WILDCAT
At surface 66(At top prod.) FSL			L sv	V SE Se	ec. l'	7-T21N-	R8V	v			R., M.,	OR BLOCK AND SURVEY
At total depth	1										CIAL CE	170	21N-8W
Samé					14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	16. DAT	E T.D. R	EACHED	17. DAT	E COMPL. (Ready to	o prod.) 18	. ELEV	ATIONS (D	r, rki	San Jua B, RT, GR, ETC.)*	n 19.	New Mexico
7-27-7					8-7-7				6590			<u> </u>	6578
20. TOTAL DEPTH, MD 4787			47	T.D., MD A		HOW M		- 4,	23. INTE	LED B			CABLE TOOLS
24. PRODUCING INTE	RVAL(8), (OF THIS	COMPLE	TION—TOP	, BOTTOM,	NAME (N	AND TVD	mi f	rn /			2	SURVEY MADE
4636 -	4660	Dako	ta"D				AUG 2	7	1971	ļ	 	27. 1	NO WAS WELL CORED
•		DC-				/	OIL CO	N. C	COM.				Yes
28.							ork all . Pres		well				
8.5/8	WEIG	нт, _{LB./} 2.4#	FT.	76'	T (MD)		LE SIZE		CEM		G RECORD		AMOUNT PULLED
0_5/0	_	24#_				A	124			4	0sx.		_None
$-5\frac{1}{2}$	_	15.5	5	4787	7	7_7	7/ 8			250	Osx.		None
29.			LINER	RECORD					30.		TUBING REC	ORD	
SIZE	TOP (M	ID)	вотто	M (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE	-	DEPTH SET (1	MD)	PACKER SET (MD)
				****	-				2 3,	<u>/8</u>	4570		4570
31. PERFORATION RE	CORD (Int	erval, si	ee and	number)	<u>'</u>	·!	82.	AC	ID, SHOT	FRA	CTURE, CEMEN	T SQL	JEEZE, ETC.
		_					DEPTH IN	TERVAL	(MD)		AMOUNT AND KI	ND OF	MATERIAL USED

4639 - 4645 2/ft. 13 jets 500 gal 19 gr. 33.• PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 8-7-7] Producing Flowing HOURS TESTED CHOKE BIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 24 CASING PRESSURE 24/64 264 1,388 5259/1 FLOW. TUBING PRESS. CALCULATED 24-HOUR RATE OIL—BBL. GAS-MCF. OIL GRAVITY-API (CORR.) WATER-525 PKR ->
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 264 ,388 47 degrees TEST WITNESSED BY Vente Bill Morgan See Dave Thomas Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Vice President of Production DATE August 26, 1971

The Te To The The

SIGNED .

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, below regarding separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

or believe for specific instructions.

It indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It can be indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It can be interested for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing there is 12 indicated in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Comout": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Submit a separate completion report on this form for each interval to be separately produced.

See Geologic Report	FORMATION FORMATION	TOP	BOTTOM	PORNATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	TOP
See Geologic Report See Geologic					MEAS, DEITH
			:	See Geologic Report	Geologic
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