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SANTA FE		1	
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ORERATOR			

Description of the properties Company	1.	DISTRIBUTION SANTA FE / / L FILE / / L U.S.G.S. LAND OFFICE IRANSPORTER OIL J GAS J OPERATOR / PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
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Recompletion Order			_ 				
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Schram-Hanson Fed Wildcat Dokota 6 Store, Federal on Fee Enderal Mill 1076243	II.	DESCRIPTION OF WELL AND	LEASE	Formation	A No.		
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil & or Condensate Box 3119 Mid land, lexas 7970		Location					
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Severage and a regulation of stocks Q 17 21N 8V Yes 12-20-71 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Designate Type of Completion – (X) Coll Well Gen Well Workover Deepen Plug Book Same Rest. Dill. Rest. Designate Type of Completion – (X) Deter Southed Deter Completion Tool Well Workover Deepen Plug Book Same Rest. Dill. Rest. Designate Type of Completion – (X) Deter Southed Deter Southed P.B.T.D. Designate Type of Completion Tool Well Gen Well Workover Deepen Plug Book Same Rest. Dill. Rest. Deter Southed P.B.T.D. P.B.T.D. Deter Southed Deter Completion Tool Deter Deepen Plug Book Same Rest. Dill. Rest. Deter Southed P.B.T.D. P.B.T.D. Deter Southed P.B.T.D. P.B.T.D. Deepen Plug Book Same Rest. Dill. Rest. P.B.T.D. P.B.T.D. Deepth Cosing Shoe		Anderson Oil Company	Tr., 10-1 Tr., 10-2	To any geturally generated 2 Wh			
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