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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE							Form C-101 Revised 1-1-65 30 045 - 208 23	
FILE	1 ~				ĺ		e Type of Lease	
U.S.G.S.	2					STATE	FEE X	
LAND OFFICE						5. State Oil	& Gas Lease No.	
OPERATOR	/							
ADDI ICATIO	011 505 555 T		· · · · · · · · · · · · · · · · · · ·			IIIIII		
APPLICATION 11 APPLICATION 12. Type of Work	ON FOR PERMIT TO	D DRILL, DEEPEN	I, OR PLUG BAC	CK				
	_					7. Unit Agr	eement Name	
b. Type of Well DRILL X	_	DEEPEN	1	PLUG B	ACK			
OIL GAS WELL	٦		SINGLE	MULT			_ease Name	
2. Name of Operator	OTHER		ZONE		ZONE	BLACK.	JACK	
DAVIS OIL CO	OMPANV					9. Well No.		
3. Address of Operator						# 1	nd Pool, or Wildcat	
1230 Denver	Club Bldg	- Denver. Ca	Porado 802	02				
4. Location of Well	ERL	660!	20,200 802	<u>U </u>		Wilde	m	
· ·	LC		PEET FROM THE	WYST.	LINE			
AND 1980' FEET FROM	THE South L	NE OF SEC. 1	TWP. 21N RGE	ε. 9W	NMPM			
				11111		12. County		
						San Ju	ian Allilli	
				1111	777777	THILL	HHH	
	7//////////////////////////////////////							
			19. Proposed Depth	1 19.	A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF,			5000'	M c	rrison		Rotary	
ł		& Status Plug. Bond		actor		22. Approx	. Date Work will start	
6608 GR - 6618	KB Blank	et	Lewmont Di	rilli	ing	7-19	- 71	
20.	ſ	PROPOSED CASING AN	ID CEMENT PROGR	:AM	•			
SIZE OF HOLE								
121/4"	SIZE OF CASING	24#	l l				EST. TOP	
If production st	ting is tun	it will be	60'	- , 	cmtd.t	o sur{		
displace 600'.	reang as run,	LI WILL DE	Jan Innu Y	ozod p	icang z	one, d	emented to	
	ļ		ſ	- 1				
LOGGING:	Induction F	lectrical Su	itivou and B	משר ד		0.		
	with Gamma	Ray from bas	e of surla	ONL F	ormair	on ven	sity log	
	BHC Sonic l	og with Cali	ne og surga	166 G	using.	10 XOX	al depth.	
	other zones	of interest	i de la	ne v	akoza	o o n max	con and	
MUD PROGRAM:	Fresh water	native mud	which will	ho	CONVOR	tad ta	2 10 22	
	water loss	or less chem	rical base	mud	Kon dn	ippina	4 10 CC	
	Dakota.			33 65	gott att	cacang	LHE.	
Good oil field p	ractice will	be used in	determinin	ig th	e neces	ssitu i	of corina	
and/or drill ster	m resirny uni	y snows of o	il or gas	enco	untered	i.	0 = 1 = 2.19	
	APPROVAL VA	LID -		105	1111			
	FOR 90 DAYS U	NLESS	/		NED			
	DRILLING COMME	INCED,		الماران الما	المعنا	- 1		
FY	(PIRES 10-14-	7,	1	3 -	1 6 1971	\ }		
IN ABOVE SPACE DESCRIBE PRO	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	الملامة	TESENT PRODU	CTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	a shore is two and some				CON. CO	W. 1		
I hereby certify that the information	n above is true and comp	lete to the best of my k	nowledge and belief.	110;	DIST. 3			
Signed 12	2 Marie	Tiele Geologi	cal Assist	ant	Day	_	12.71	
(This space for S.	tate Use)				Da.			
~ / /	10.1	Th tradition						
APPROVED BY GIKA K	enduck	PETROLEUM	ENGINEER DIS	ST 100	` ~	JUI	L 1 6 1971	
CONDITIONS OF APPROVAL. IF	ANY:			n(<u> </u>	TE		
:								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

DAVIS OIL COMPANY				ELACKJACK			1		
L	, 1	www.	21 FORTH	9	ous r	SAL JUAN			
1980	vertice of Action text true in			660	Section (WEST	lang Kalandi Sanda da Y		
			ous		Wildcat		40 A res		
$\zeta_{n}^{*}(\cdot)$	to got		and tweet o		or his to me man	es on the plat bel	c w		
,7 lit nore alterest and		•	Section West Contra	e esta esta.	ent for the	ewikiship there	of aboth us to westing.		
s It more to commun	man seek Suutsi	-	And the second of the second o	grandra de	No. 100 to 10	ing not set of	wren per wextrated		
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• * * * * * * *				* * .	etan et s	gre Older rose	rse rade of this form if		
No cast di	e de la composition della comp	Same of the same			ing and the second of the seco	by central trainer course	ian, et tizution faine?- he Colomi sion		

CERTIFICATION

30 N.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Shelia Bergamo

Geological Assistant

Davis Oil Company

7-13-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

8 July, 1971

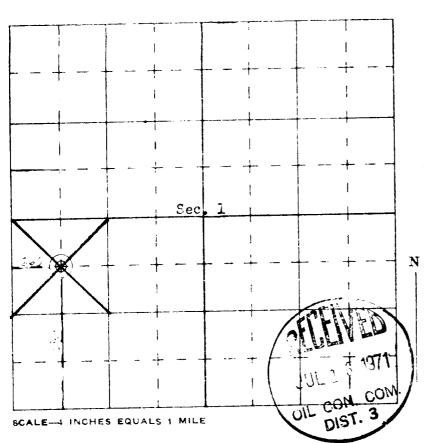
Endered Frites or at Engineer

and/of Land Surveyor

JAMNS P. LEESE

1463

Cert ficate No.



SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.