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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65 30-045-20877

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Black Jack
2. Name of Operator Anderson Oil Company		9. Well No. 2
3. Address of Operator 635 Majestic Building - Denver, Colorado 80202		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 12 TWP. 21N RGE. 9W NMPM		12. County San Juan
19. Proposed Depth 4800		19A. Formation Morrison
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 6575 Grd.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Young
22. Approx. Date Work will start Rig Availability		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	65'	40	circulate
7 7/8	5 1/2	15.5	TD	100	4000

OBJECTIVE: Top of the Jurassic Morrison Formation.

LOGGING: Induction Electrical Survey and BHC Formation Density log with Gamma Ray from base of surface casing to total depth. BHC Sonic log with Caliper over the Dakota formation.

MUD PROGRAM: Fresh water native mud which will be converted to a 10 cc water loss or less chemical base mud for drilling the Dakota

Good oil field practice will be used in determining the necessity of coring and/or drill stem testing any shows of oil or gas encountered.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 4-26-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. Deans Title V. P. or Production Date 1-24-72

(This space for State Use)

APPROVED BY Piccar Cont. TITLE SUPERVISOR DIST. #3 DATE JAN 26 1972

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

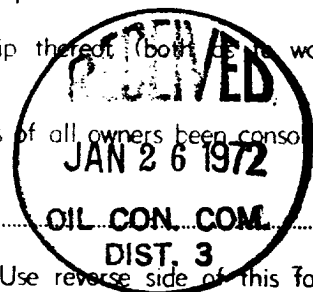
Operator ANDERSON OIL COMPANY		Lease BLACKJACK		Well No. 2	
Unit Letter P	Section 12	Township 21 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well:					
660	feet from the	SOUTH	line on	660	feet from the
				WEST	line
Ground Level Elev. 6575.0	Producing Formation	Pool WC	Dedicated Average 40		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

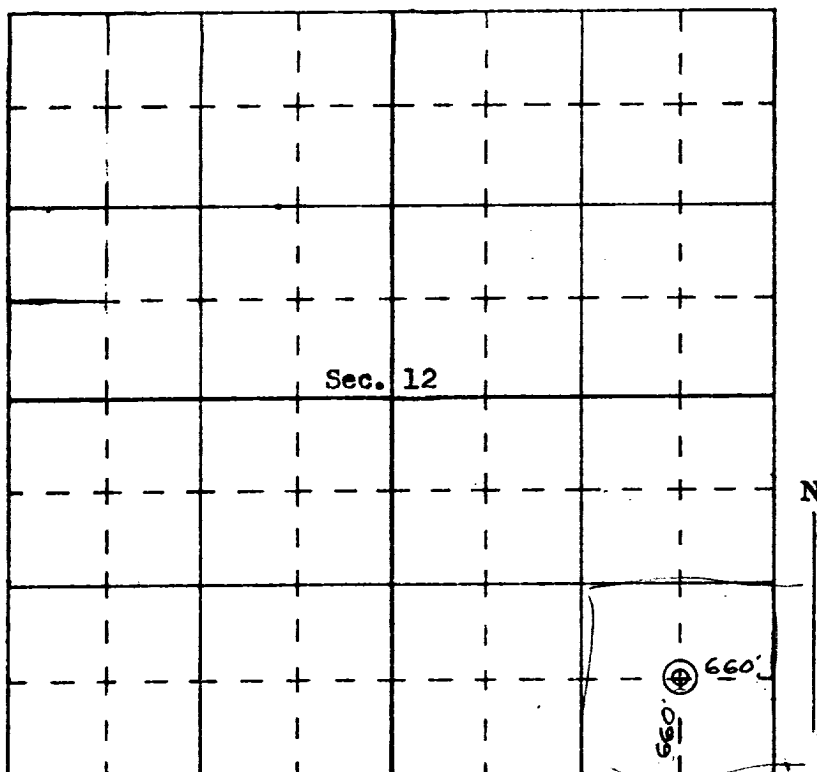
Name _____
Position _____
Company _____
Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

22 January, 1972
Date Surveyed _____
James P. Leese
Registered Professional Engineer
and/or Land Surveyor

JAMES P. LEESE

1463
Certificate No. _____



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.