

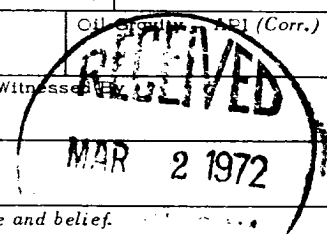
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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>P &amp; A</b>										8. Farm or Lease Name <b>Snake Eyes</b>	
2. Name of Operator <b>Tenneco Oil Company</b>										9. Well No. <b>5</b>	
3. Address of Operator <b>Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203</b>										10. Field and Pool, or Wildcat <b>Undesignated Dakota</b>	
4. Location of Well											
UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM										12. County	
THE <b>West</b> LINE OF SEC. <b>21</b> TWP. <b>21N</b> RGE. <b>8-W</b> NMPM										<b>San Juan</b>	
15. Date Spudded <b>2-9-72</b>		16. Date T.D. Reached <b>2-16-72</b>		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) <b>6448 GR</b>		19. Elev. Casinghead			
20. Total Depth <b>4565</b>		21. Plug Back T.D. -----		22. If Multiple Compl., How Many -----		23. Intervals Drilled By <b>Rotary Tools</b> <b>0-4565</b>		Cable Tools -----			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>NONE WELL P &amp; A 2-17-72</b>										25. Was Directional Survey Made <b>YES</b>	
26. Type Electric and Other Logs Run <b>IES, FDC, &amp; BHC Sonic</b>										27. Was Well Cored <b>YES</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8</b>		<b>24</b>		<b>135</b>		<b>12-1/4"</b>		<b>65 sacks circulated</b>		<b>NONE</b>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) <b>P &amp; A 2-17-72</b>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil - Bbl. API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed	
35. List of Attachments <b>Core analysis attached</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ X	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ X	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ X	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ X	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ X	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ X	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ X	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____ X	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
860			Cliff House				
910			Menefee				
2272			Point Hookout				
2400			Mancos				
3150			Gallup				
4253			Base Greenhorn				
4305			Dakota				
4535			Morrison				