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Form C-125  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                              |                                |                                           |
|------------------------------|--------------------------------|-------------------------------------------|
| 5a. Indicate Type of Lease   | State <input type="checkbox"/> | Lease <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |                                |                                           |

|                                                                                                                                                                                                     |                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL                                                                                                                                                                                    |                                                                                                                         |
| 1. TYPE OF COMPLETION                                                                                                                                                                               | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RECV. <input type="checkbox"/> OTHER _____ |                                                                                                                         |

|                               |
|-------------------------------|
| 7. Unit Agreement Name        |
| 8. Farm or Lease Name         |
| Snake Eyes                    |
| 9. Well No.                   |
| #2                            |
| 10. Field and Pool, or Willam |
| Undesignated Dakota           |

|                        |                                                            |
|------------------------|------------------------------------------------------------|
| 2. Name of Operator    | Tenneco Oil Company                                        |
| 3. Address of Operator | Suite 1200, Lincoln Tower Building, Denver, Colorado 80203 |
| 4. Location of Well    |                                                            |

|             |      |              |       |               |       |          |       |           |
|-------------|------|--------------|-------|---------------|-------|----------|-------|-----------|
| UNIT LETTER | K    | LOCATED      | 1980' | FEET FROM THE | South | LINE AND | 1980' | FEET FROM |
| THE         | West | LINE OF SEC. | 20    | TWP.          | 21-N  | RGE.     | 8-W   | NMPM      |

|                  |          |                       |         |                                  |          |                                        |          |                      |
|------------------|----------|-----------------------|---------|----------------------------------|----------|----------------------------------------|----------|----------------------|
| 16. Date Spudded | 10-30-71 | 17. Date T.D. Reached | 11-9-71 | 18. Date Compl. (Ready to Prod.) | 12-21-71 | 19. Elevations (DF, RKB, RT, GR, etc.) | 6560 GR. | 20. Elev. Casinghead |
|------------------|----------|-----------------------|---------|----------------------------------|----------|----------------------------------------|----------|----------------------|

|                 |      |                    |      |                                  |    |              |        |                  |
|-----------------|------|--------------------|------|----------------------------------|----|--------------|--------|------------------|
| 21. Total Depth | 4630 | 22. Plug Back T.D. | 4618 | 23. If Multiple Compl., How Many | By | Rotary Tools | 0-4630 | 24. Casing Tools |
|-----------------|------|--------------------|------|----------------------------------|----|--------------|--------|------------------|

|                                                                   |                        |                                  |     |
|-------------------------------------------------------------------|------------------------|----------------------------------|-----|
| 25. Producing Interval(s), of this completion — Top, Bottom, Name | 4551'-4613' Dakota "D" | 26. Was Direction of Survey Made | YES |
|-------------------------------------------------------------------|------------------------|----------------------------------|-----|

|                                       |                        |                    |    |
|---------------------------------------|------------------------|--------------------|----|
| 27. Type Completions and Other Losses | IES, FDC-GR, BHC-SONIC | 28. Was Well Cored | No |
|---------------------------------------|------------------------|--------------------|----|

|                                                    |                |           |           |                    |               |
|----------------------------------------------------|----------------|-----------|-----------|--------------------|---------------|
| 29. CASING RECORD (Report all strings set in well) |                |           |           |                    |               |
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED |
| 8-5/8"                                             | 24             | 62        | 12-1/4"   | 40 sks. circulated |               |
| 5-1/2"                                             | 15.5           | 4630      | 7-7/8"    | 300 sacks          |               |

|                  |     |        |              |                   |       |           |
|------------------|-----|--------|--------------|-------------------|-------|-----------|
| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |       |           |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE  | DEPTH SET |
|                  |     |        |              |                   | 2-7/8 | 4657      |
|                  |     |        |              |                   |       |           |

|                                                      |                                               |
|------------------------------------------------------|-----------------------------------------------|
| 31. Perforation Interval (Interval, size and number) | 4605'-08', 4555'-60', and 4580'-84', w/2 JSPF |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       |                                               |
| DEPTH INTERVAL                                       | AMOUNT AND KIND MATERIAL USED                 |
| 4605-08                                              | 500 gals. 15% HCL                             |
| 4555-84                                              | 1000 gals. 15% HCL                            |

|                       |                                                                     |                         |                         |            |                                |                           |                 |
|-----------------------|---------------------------------------------------------------------|-------------------------|-------------------------|------------|--------------------------------|---------------------------|-----------------|
| 33. PRODUCTION        |                                                                     |                         |                         |            |                                |                           |                 |
| Date First Production | Production Method (Flowing, gas lift, pumping — Size and type pump) |                         |                         |            | Well Status (Prod. or Shut-in) |                           |                 |
| 11-15-71              |                                                                     |                         |                         |            | Shut In                        |                           |                 |
| Date of Test          | Hours Tested                                                        | Choke Size              | Prod'n. Per Test Period | Oil — Bbl. | Gas — MCF                      | Water — Bbl.              | Gas — Oil Ratio |
| 12/21/71              | 24                                                                  | 40/64                   |                         |            | 3697                           | 5                         |                 |
| Flowing Tubing Head   | Casing Pressure                                                     | Calculated 24-Hour Rate | Oil — Bbl.              | Gas — MCF  | Water — Bbl.                   | Oil Gravity — API (Corr.) |                 |
| 1525                  | 1525                                                                |                         |                         | 3697       | 5                              |                           |                 |

|                                                           |                                 |                   |          |
|-----------------------------------------------------------|---------------------------------|-------------------|----------|
| 34. Production or Use (Sold, used for fuel, vented, etc.) | Well shut in-----pending market | Test Witnessed By | Max Webb |
| 35. List of Attachments                                   | None                            |                   |          |

|                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |
| SIGNED <i>S. A. Zerk</i>                                                                                                                |
| TITLE Sr. Production Clerk                                                                                                              |
| DATE 12/22/71                                                                                                                           |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including wellbore tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                                    |                        |
|--------------------------|------------------------|------------------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____                 | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland <u>Surf.</u> | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs <u>260</u>      | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House <u>560</u>          | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee <u>610</u>              | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout <u>2550</u>       | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos <u>2670</u>              | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup <u>3450</u>              | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn <u>4330</u>         | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota <u>4375</u>              | T. _____               |
| T. Blinberry _____       | T. Gr. Wash _____      | T. Morrison <u>not reached</u>     | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todillo _____                   | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____                   | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____                   | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____                    | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____                   | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____                 | T. _____               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness<br>in Feet | Formation                                                                | From | To | Thickness<br>in Feet | Formation |
|------|----|----------------------|--------------------------------------------------------------------------|------|----|----------------------|-----------|
|      |    |                      | DST #1 Interval- 4525' to 4555'. Well flowed 9.6 MMCF<br>Dry gas perday. |      |    |                      |           |
|      |    |                      | IHP----2257                                                              |      |    |                      |           |
|      |    |                      | LSIP----1995                                                             |      |    |                      |           |
|      |    |                      | IHP----1284                                                              |      |    |                      |           |
|      |    |                      | FFP----1661                                                              |      |    |                      |           |
|      |    |                      | FSIP----1994                                                             |      |    |                      |           |
|      |    |                      | FHP----2241                                                              |      |    |                      |           |