

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. NM 0556834-A	
2. NAME OF OPERATOR Tesoro Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1776 Lincoln Street, Suite 1012, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660' FEL		8. FARM OR LEASE NAME Coal Creek Federal	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6128' G.R.; 6142' K.B. CON. COM.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 28, T. 23 N. R. 12 W.	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/18/74 Swabbing operations indicated well was an uncommercial oil producer. Tesoro plans to plug and abandon this well according to the following procedure on or about January 24, 1974.

1. Bradenhead squeeze the present Dakota 'B' perms. 4562' to 4568' with approximately 25 sacks of neat cement leaving 100 feet of cement over perms.
2. Cut off the 4 1/2" casing @ approx. 4000 feet and retrieve.
3. Spot a 200' cement plug over the 4 1/2" casing cut off with 100 feet of cement inside the casing stub and 100 feet in the open hole above the stub.
4. Spot a 200' cement plug from 2550 to 2750 feet (above the Gallup section).
5. Spot a 200' cement plug at the 8 5/8" surface casing shoe (316' from KB) with 100 feet of cement inside the 8 5/8" casing and 100 feet in the open hole below.
6. Spot a 10' cement plug in the 8 5/8" casing at the surface.
7. Install a permanent marker on the well head as required.
8. Clean up and restore the location to the original condition. Site should be ready for inspection by March 31, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Tinsman

TITLE District Engineer

DATE January 21, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

