C. L. vis 2 Camina To Appropriate District	State of New Me	ovico	Form C-103
Submit 3 Copies To Appropriate District Office End	State of New Me ergy, Minerals and Natu		Revised March 25, 1999
625 N. French Dr., Hobbs/NM 87240		WELL API NO. 30-045-22291	
District II 811 South First, Artesia, NM 87210	II South First, Artesia NM 87210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	strict III 2040 South Pacheco		STATE FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 8'	/505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.) 1. Type of Well:	ORILL OR TO DEEPEN OR PL OR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement Name: Santa Fe H 20 (17343)
Oil Well X Gas Well 2. Name of Operator	Other		8. Well No
Synergy Operating LLC			001
3. Address of Operator			9. Pool name or Wildcat
P.O.Box 5513, Farmington, NM 87499 4. Well Location			Sanke Eyes Entrada (57440)
Unit Letter G: 1800	feet from the North	n line and?	2110 feet from the <u>East</u> line
Section 20	Township 21N	Range 8W	NMPM San Juan County
10. E	levation (Show whether D.	R, RKB, RT, GR, etc	<i>c.)</i>
11 Check Appropri	6567' GR iate Box to Indicate N	ature of Notice	Report or Other Data
NOTICE OF INTENTI			SEQUENT REPORT OF:
	AND ABANDON 🛚 🗓	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	GE PLANS	COMMENCE DRILLING OPNS. PLUG AND . ABANDONMENT	
PULL OR ALTER CASING MULTI COMP	PLE LETION	CASING TEST AN	ND
OTHER:		OTHER:	
or recompilation.	ULE 1103. For Multiple (Completions: Attacl	h wellbore diagram of proposed completion
Synergy Operating proposes to Pit	ig & Abandon the su	DECE Nu	ding to the attached procedure 2 1999 DOV
I hereby certify that the information above is	s true and complete to the	DECE JUL - OIL COR DIST.	2 1999 DOV ge and belief.
I hereby certify that the information above is SIGNATURE	s true and complete to the	DECE JUL - OIL COR DIST.	2 1999 DOV ge and belief. anager DATE 7/2/99
I hereby certify that the information above is SIGNATURE Type or print name Glen O. Pap	s true and complete to the	DECE JUL - OIL COR DIST.	2 1999 DOV ge and belief.
I hereby certify that the information above is SIGNATURE Type or print name Glen O. Pap	s true and complete to the TITLE_	DECE JUL - OIL GOIN DIST. best of my knowled Operations M	2 1999 2 1999 3 DOV ge and belief: anager DATE 7/2/99 Telephone No. 325-5449
I hereby certify that the information above is SIGNATURE Type or print name Glen O. Pap	s true and complete to the TITLE_	DECE JUL - OIL GOIN DIST. best of my knowled Operations M	2 1999 DOV ge and belief. anager DATE 7/2/99

PROCEDURE TO PLUG AND ABANDON

SYNERGY OPERATING LLC SANTA FE H 20 #1 SEC. 20, T21N, R8W SAN JUAN, NM

NOTE: ALL CEMENT VOLUMES USE 50' EXCESS INSIDE PIPE AND 100% EXCESS OUTSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.33 PPG, SUFFICIENT TO STABILIZE ALL EXPOSED FORMATION PRESSUE.

- 1. INSTALL AND TEST RIG ANCHORS. PREPAIR BLOW PIT. COMPLY WITH ALL NMOCD, BLM, AND SYNERGY OPERATING REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLEED DOWN WELL. KILL WITH WATER ANS NECESSARY. ND WELLHEAD AND NU BOP. TEST BOP.
- 2. RU WIRELINE AND RIH WITH 4 ½" GAUGE RING TO 5660'. RIH WITH 4 ½" CIBP AND SET AT 5653'. PU AND RIH WITH 2 3/8" WORK STRING AND TAG TOP OF CIBP. CIRCULATE HOLE CLEAN WITH WATER AND PRESSURE TEST CASING TO 500 PSI.
- 3. PLUG #1 (ENTRADA, 5503' 5653'); BALANCE 12 SX CLASS B CEMENT PLUG ON TOP OF CIBP. PUH TO 5069'.
- 4. **PLUG #2 (LINER TOP, 4919' 5069')**; BALANCE 23 SX CLASS B CEMENT PLUG INSIDE CASING. PUH TO 4667'.
- 5. **PLUG #3 (DAKOTA, 4517' 4667');** BALANCE 28 SX CLASS B CEMENT PLUG INSIDE CASING. POH.
- 6. **PLUG #4 (GALLUP, 3254' 3404');** RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 3404'. PU AND RIH WITH 7" RETAINER AND SET AT 3354'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 67 SX CLASS B CEMENT, PLACING 48 SX BELOW AND 19 SX ABOVE RETAINER. PUH TO 2515'.
- PLUG #5 (POINT LOOKOUT, 2365' 2515'); BALANCE 28 SX CLASS B CEMENT PLUG INSIDE CASING. PUH TO 571'.
 - 8. **PLUG #6 (LAVENTANA, 421' 571');** BALANCE 28 SX CLASS B CEMENT INSIDE CASING. PUH TO 274'.
 - 9. **PLUG #7 (SURFACE, 0' 274');** MIX 52 SX CLASS B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. POH.
 - 9. ND BOP AND DIG CELLAR. CUT OFF WELLHEAD AND TOP OFF CASINGS AS NEEDED. RD RIG AND CUT OFF ANCHORS. MOL.