

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

cc: 3 OCD  
1 Well File  
5 BLM, Fmg

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Denver DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Rancho Rd., Aztec, NM 87410

WELL API NO.

30-045-22568 (Lease #)

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Santa Fe 20-21-8

8. Well No.

#3

9. Pool name or Wildcat

Snake Eyes Entrada

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address of Operator

P. O. Box 840, Farmington, NM 87499

4. Well Location

Unit Letter H : 2220' Feet From The North Line and 990' Feet From The East Line

Section

20

Township

21N

Range

8W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6573' GR, 6585' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Report of H<sub>2</sub>S levels ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

H<sub>2</sub>S levels were read at the Santa Fe 20 #3 production facilities. Vapors off the oil production tank had H<sub>2</sub>S levels of 5 ppm. Vapors off the water production tank had levels of 2.5 ppm. Gas tech tubes were used to measure the H<sub>2</sub>S levels. The weather was sunny with a light breeze of less than 5 mph.

**RECEIVED**

JUL 30 1991

**OIL CON. DIV**  
**DIST. 3**

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE

*George F. Sharpe*

TITLE

Engineer

DATE

7/29/91

TYPE OR PRINT NAME

George F. Sharpe

TELEPHONE NO.

327-9801

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JU 30 1991

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: