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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Operator Dome Petroleum Corporation	
Address %Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe-Leggs	Well No. 1	Pool Name, Including Formation Wildcat - Entrada	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location				
Unit Letter O ; 990 Feet From The South Line and 2310 Feet From The East				
Line of Section 11 Township 21N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	P.O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 11	Twp. 21N	Rge. 10W
				Is gas actually connected? No
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-16-77	Date Compl. Ready to Prod. 8-13-77	Total Depth 5644'	P.B.T.D. 5588'					
Elevations (DF, RKB, RT, GR, etc.) 6359' GR, 6371' KB	Name of Producing Formation Entrada	Top Oil/Gas Pay 5404'	Tubing Depth 3046'					
Perforations 5404'-5412'	Depth Casing Shoe 5630'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 1/4	9 5/8", 36#	209	200					
8 3/4	7", 20&23#	5630	960 (2 stage)					
--	3 1/4", 9.3#	--	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-13-77	Date of Test 8-15-77 - 8-16-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 18 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 199 Bbl.	Oil-Bbls. 176	Water-Bbls. 23	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Minerals Management Inc.
(Signature)
Minerals Management Inc.
(Title)

8-17-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1977, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.