NO. OF COPIES RECEIVED	2				_	
DISTRIBUTION	NE NE	W MEXICO OIL CONS	ERVATION COMMISSIO	N i	30 -09 Form C-101	15-22633
SANTAFE			2 2		Revised 1-1-6	
FILE	47			ſ	SA. Indicate	Type of Lease
	2			1	STATE	FEE X
DERATOR .				[5. State Oil	& Gas Lease No.
OT ENATOR				Ĺ		
APPLICATION	ON FOR PERMIT TO	D DRILL, DEEPEN,	OD DI UC DACK			
1a. Type of Work	OR TORT LIMIT TO	D DRILL, DEEPEN,	OR PLUG BACK			
DRILL	T	055000		1	7. Unit Agre	ement Name
b. Type of Well	•	DEEPEN 🗌	PLUG	BACK 🔲 -	8. Farm or L	egse Name
OIL X GAS WELL	O THER		SINGLE MUL	[Fe-Leggs
2. Name of Operator		,		ZUNE	9. Well No.	re-redds
Dome Petroleum	Corporation				1	
3. Address of Operator &Min	nerals Manage	ement Inc., S	uite 105,		10. Field and	i Pool, or Wildcat
JUL Alrport Dr	<u>lve. Farming</u> t	on. New Mexi	.co 87401		Wildca	t
UNIT LETT	ren <u> </u>	990	FEET FROM THE South	LINE		
AND 2310 FEET FROM	итне East	11	21 NT "	014		
inninninninnin.		NE OF SEC. 11	TWP. 21N RGE. 1	Mamu WO	12. County	77 HHHHH
					San Ju	111111111 as
MILLIAM		<i>HHHHHH</i>	/////////////////////////////////////	<i>HHHH</i>		KHHHHrii
			19. Proposed Depth 1	9A. Formation	,,,,,,,,	20. Rotary or C.T.
21. Elevations (Show whether DF				Entrada		Rotary
			21B. Drilling Contractor			Date Work will start
6359''ĠL, 6371'	KB State	ewide F	our Corners D	rilling	Co.	7-15-77
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
13 1/4	9 5/8	36.00	200	200	CONCIT	Surface
8 3/4	7	20 & 23	6500		2Stage	
18	•	1	1	i	!	
Operator		3				
Completi	proposes to	drill an En	trada test to	the de	pth of	6500'.
W.P.) hl	lowout preven	ter will be	om logs. A S used during d	eries 9	00 (300	00 psi
below su	rface pipe.	cer will be	used during a	rilling	operat	lons
	Trace Pipe.					
					Marin Ma	and the state of t
		CONFIDE	APTI A I			12
÷ 2		CONFIDE	NIIAL		$I \cap X$	
% स	n ann an Thaile an Aire. Thaile				1.	1
					$I^{i}il$	
1	0-11-77			,	1 00	55 CP 1 /
(a) A suit a man for	The state of the s				/ CIL ?	137.3 J
					1	
A BOVE SPACE DESCRIBE PR					-	Charles and the Control of the Contr
IVE ZONE. GIVE BLOWOUT PREVENT	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRODU	ICTIVE ZONE A	ND PROPOSED NEW PRODUC.
				PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PROD JC-
hereby certify that the information		olete to the best of my kn	pwledge and belief.		ICTIVE ZONE A	ND PROPOSED NEW PRODJC-
		olete to the best of my kn	wwiedge and belief			
	on above is true and comp	olete to the best of my kn	pwledge and belief.			13, 1977
nereby certify that the information	on above is true and comp	Area Mana Title Minerals	pwledge and belief. ager Management In			
nereby certify that the information	on above is true and comp	olete to the best of my kn	pwledge and belief. ager Management In			

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Lease				Well No.	
. DOME PE	TROLEUM COL	RPORATION	1	S	ANTA F	E LEGO	3S	1	
Unit Letter J	Section 11	Township 21 NOF	RTH	Range 10	WEST	County SAI	JUAN		
Actual Footage La	cation of Well:					· · · · · · · · · · · · · · · · · · ·			
990	feet from the	SOUTH	line and	2310	fe	et from the	EAST	line	
Ground Level Elev.	Producing 1	Formation		Poo!				Dedicated Avereage	
6359	Entr	cada		Wildc	at			40-	Acies
interest and re 3. If more th	nan one lease is doyalty), nan one lease of d zation, unitization	lifferent owner	rship is dedi						-
() Yes () No If	answer is "ye	s," type of	consolidati	on	••••••••••	***************************************	*******************************	***************************************
	no," list the owne				e actually	consolidate	ed. (Use re	everse side of thi	s form if
	will be assigned to nerwise) or until a								

SCALE-4 INCHES EQUALS 1 MILE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my
knowledge and belief.
St Laly
Nome
Area Manager /
Position
Minerals Management Inc.
Company
July 13, 1977
Date
Dote Liston L. Engine Ch.
ASTAIL ON THE
NO!
I hereby certify the tithe well location showed
I hereby certify the well location shaweed
I hereby certify the well location shaweed
I hereby certify the well location shaweed
I hereby certify the well location shaweed
I hereby certify the well location shaweed
I hereby certify that the well lacetion shows contain this plat was plotted from field findes of action surveys made by me that the same is true and concert to the best of my knowledge and belief.
I hereby certify the well location shaweed
this plat was plotted from field findes of action showered this plat was plotted from field findes of action surveys made by me that the same is true and concert to the best of my knowledge and belief. 12 July 1977
this plat was plotted from field findes of action showered this plat was plotted from field findes of action surveys made by me that the same is true and concert to the best of my knowledge and belief. 12 July 1977

1463 Certificate No.

FARMINGTON, N. M.

. 01 JANES NE	CEIVED	ے۔			Form C-103
DISTRIBUTI	ON	 			Supersedes Old C-102 and C-103
SANTA FE		<u> </u>		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		1	ackslash		
U.S.G.S.					5a. Indicate Type of Lease
LAND OFFICE					State Fee X
OPERATOR		7			5. State Oil & Gas Lease No.
			لــــا		
		SH	NDB	Y NOTICES AND REPORTS ON WELLS	mmmmmm
(DO NOT US	E THIS FOR	MAPP	A PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.)	
١.				,	7, Unit Agreement Name
WELL X	GAS WELL	. \square		OTHER-	
2. Name of Operator					8. Farm or Lease Name
Dome Pet	role	ım	Cor	poration	Santa Fe-Leggs
3. Address of Opera	itor FN	lin	era	Is Management Inc., Suite 105,	9. Well No.
501 Airp	ort D	ri	ve,	Farmington, New Mexico 87401	1 1
4. Location of Well					10. Field and Pool, or Wildcat
	0		9	90 FEET FROM THE South LINE AND 2310 FEET FROM	Wildcat
UNIT LETTER					mmmmmm)
Eas	t			11 TOWNSHIP 21N RANGE 10W NMPM	
THE	L	INE, S	ECTIO	N TOWNSHIP RANGE NMPM	
	7777	TT	777	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
UIIIIIII		///		6359' GL, 6371' KB	San Juan
16.	,,,,,,	C' 777,	7777		<u> </u>
				appropriate Box To Indicate Nature of Notice, Report or Ot	
	NOTIC	E 0	FIN	TENTION TO: SUBSEQUEN	T REPORT OF:
		1	• .		,
PERFORM REMEDIAL		j 1		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAND		1		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASI	ING	J		CHANGE PLANS CASING TEST AND CEMENT JQB	
				OTHER Spud & Set S	urface Casing X
OTHER					
17. Describe Propos	sed or Con	nplet	ed Ope	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RUL	E 1103.		-		
7-16-77	Spud	lde	1 1	3 1/4" hole àt 2:30 a.m.	
	Ran	5 ·	jts	(195') 9 5/8"-36#, K-55, ST&C casing s	et at 200' kb
	Ceme	nte	ed '	w/200 sx Class "B", 2% CaCl. Plug down	at 10:15 a m
	Circ	ula	ate	d cement.	and a contract of the contract
			-		
				·	•
				CONFIDENTIAL	200 270
				CONFIDENTIAL	
				COMME	
					$\gamma = \gamma + \gamma = 1$
		_	_		Service of the servic
18. I hereby certify	that the in	form	ation-	above is true and complete to the best of my knowledge and belief.	
۲	É	ئسا	/	Area Manager	
SIGNED_		3	:	Minerals Management Inc	C. DATE July 18. 1977
				7	
Original Sign	ned her	٨	B	Epadrick	1111
Original sign	Hed DA	ж.	4	A COMMON TO SERVICE AND A SERV	

CONDITIONS OF APPROVAL, IF ANY:

FLU	D SAMP	LE DAT	^	Date 7	-24-77	Ticket Numbe		291	X	
Sampler Pressure		P.S.I.G	G. at Surface	Kind		Hallibo	ırton		Location Twp Rn	ا اِ
Recovery: Cu. Ft				of Job 0	PEN HOLE	District	FARM	IINGTON	75	
cc. Qil cc. Wo		2100		Tester M	D DAVIC	144.	40		ļē	1 1
cc. Mu	*******	.100			R. DAVIS	Witnes	s MK.	HOLLINGS	<u>w</u> prt	F 80 -
		100		Drilling Contractor Fi	OHR - CO	RNERS DRILL	ING COMP	MNV Dic	İ	Ž
Gravity		* API @	•F.	E O	UIPME	NT & HOL			4	Name
Gas/Oil Ratio		, <u>g</u>	cu. ft./bbl.	Formation Teste		Dakota	E DATA	<u> </u>	-{	و
		ISTIVITY CH	LORIDE	Elevation		6371			-	
		C	ONTENT	Net Productive		4306' 4316	(101)	Ft	- į	
Recovery Water	.83	@ 85 • F.	l l	All Depths Mea		Kelly Bush		Ft	<u>- [</u>	
Recovery Mud		@ •F.	ppm	Total Depth		43161	3	<u> </u>	-[1
Recovery Mud Fi	Itrate	@•F	ppm	Main Hole/Casi	ina Size	8 3/4"		Ft	•	1.
Mud Pit Sample	1.60		ppm	Drill Collar Len		605 ¹ I.I	2.25	11	-	
Mud Pit Sample	Filtrate	@•F	ppm	Drill Pipe Leng		3760	4 00		-[Well No.
				Packer Depth(s)		4300	4306		- [Z
Mud Weight		vis	sec	Depth Tester Vo		4281'			1	
TYPE	AMOUNT		Depth Back		Surface	B _c	ottom	——————————————————————————————————————	٦ .	١.
Cushion	, .	Ft.	Pres. Valve		Choke	3/4"	hoke 3/4"			-
0	758' Fee								1	🗐 –
Recovered	730 Fee	et of water.	··					≱	Area Area	3
Recovered	E.	et of						ق	.	1
Vecovered	ret	et or				· · · · · · · · · · · · · · · · · · ·		From	'	1
Recovered	Ea.	et of							•	
Recovered		er or						Tester	E	
Recovered	Fee	et of						Valve		
		51 01		·						
Recovered	Fee	et of								
				-,						1 2
Remarks S	SEE PRODUCT	TION TEST [DATA SHEET	••••		•		1	1	100
				· · · · · · · · · · · · · · · · · · ·		······································			┨	4306' to
									ļ	₹
						· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	1	
		· · · · · · · · · · · · · · · · · · ·							<u> </u>	4316
									County	
									₹	
									1	
	Gauge No.	2033	Gauge No.	2022	, , , , , , , , , , , , , , , , , , ,		y		اما	ı
TEMPERATURE		12001	İ	2032 4312' _{Ft.}	Gauge No.		т	IME	AN	
	Depth:	24 Hour Clock	Depth:			Ft.			L	D
Est. 126 •F.	Blanked Off	NO NO		12Hour Clock YES		Hour Clock	4	A.M. 0530 p.m.		DOME
С. 1.20 г.	bidnked Off	110	Blanked Off	163	Blanked O	ff	Opened ()530 P.M.		
Actual *F.	Drag	ssures	D	ssures	_		Opened	A.M.		34
	Field					ressures	Bypass (915 P.M.	1	<u>ح</u> اج
Initial Hydrostatic	2032	Office	Field	Office	Field	Office	1	ļ		<u></u>
	53	2008	2002	2019	·		Minutes	Minutes	2	٥ <u>.</u>
Flow Final	119	92 92	40	49				<u> </u>	State	PETROLEUM COMPANY Lease Owner/Company Name
Closed in	1913	1934	106	106			15	15	1	§ } }
	119	118	1910	1945			30	30	1	ng P
Flow Final	385	356	106	128					NE W	38
Closed in	1939	1940	225 1923	362		 	60	60	E	om
S Flow Initial	1,555	1270	763	1952		+	120	119	MEXI	œ
Flow Final								 	Ľ I	
Closed in		1				-			6	
Final Hydrostatic	2032	1980	2002	1989						
				1707				, ——		1

DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR 2 PRORATION OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND N	IATURAL G	GAS B.K	
Operator Domo Bot roloum Corn	oration				
Dome Petroleum Corp	gement Inc., Suite 1	05.	·		
501 Airport Drive,	Farmington, New Mexi	co 87401			
Reason(s) for filing (Check proper box New We!1) Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry Ga	s 🔲			
Change in Ownership	Casinghead Gas Conden	nsate	· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including Fo	•	Kind of Lease State, Federal		Lease No.
Santa Fe-Leggs:	l Wildcat - En	trada		100	
Unit Letter 0 ; 99	O Feet From The South Line	• and 2310	_ Feet From 1	The East	
Line of Section 11 Tox	wnship 21N Range	10W , NMPM	San Ju	ıan	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of Oil		,	-	ved copy of this form is to	
Permian Corporation Name of Authorized Transporter of Case		P.O. Box 118: Address (Give address t	o which approv	ved copy of this form is to	7001 be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. O 11 21N 10W	Is gas actually connecte NO	d? Whe	n	
If this production is commingled wiv. COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.	· i
7-16-77	8-13-77	5644'		5588	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	•
6359' GR, 6371' KB	Entrada	5404'		3046 Depth Casing Shoe	
5404'-5412'				5630	·
	TUBING, CASING, AND			1	
HOLE SIZE	CASING & TUBING SIZE 9 5/8", 36#	DEPTH SE	<u>.T</u>	SACKS CEME	NT
8 3/4	7", 20&23#	5630		960 (2	stage)
	3 1/4", 9.3#				
		ter recovery of total volu		l	and top all mu-
TEST DATA AND REQUEST FO	OR ALLOWABLE (lest must be af able for this de	pth or be for full 24 hours)	- Landerson - Landerson	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i, etc.)	1
8-13-77 Length of Test	8-15-77 - 8-16-77 Tubing Pressure	Pumping Casing Pressure	I	Chole Size	
18 hrs.				4	177
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gal-MCF	OM.
199 Bbl.	176	23		JOH TISTEM	3 /
GAS WELL		Y			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condengate	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shan NFID)	Chaing Pressure (Shut-	·in)	Choke Size	
CERTIFICATE OF COMPLIANO	OE .		ONSERVA	TION COMMISSION	
I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED	Signed by	A. R. Kendrick	
above is true and complete to the	best of my knowledge and belief.	31		.	
		TITLE SUPERV	ISOR DIST	, 33	
		This form is to	be filed in c	compliance with RULE	1104.
Area Manager Siene	Store)		he accompan	able for a newly drille- nied by a tabulation of	ING GOATETFOR
Minerals Management	Inc.	tests taken on the	vell in accom	dance with RULE 111. at be filled out complet	
(Tit		able on new and rec	completed we	118.	
8-17-77	val.	well name or number	, or transport	. III. and VI for changer, or other such change	of condition
(Da	· ·	Separate Forms	C-104 must	be filed for each po-	ol in multiply

NEW MEXICO DIL CONSERVATION COMMISSION South	NEW MEXICO OIL CONSERVATION COMMISSION Soil	NO. OF COPIES RECEIVED									orm C-1	
NEW MEXICO DIL CONSERVATION COMMISSION U.S.G.S. LAND OFFICE OPERATOR 19. TYPE OF WELL ON	FILE U.S.G.S. U.S.G.S. U.S.G.S. LAND OFFICE OPERATOR IS. TYPE OF VELL NEW MEXICO OIL CONSERVATION COMMISSION U.S.G.S. Soute Fee 20 South Agreement frame The Control of Co	DISTRIBUTION										
State Oil 4 Ges Leose No.	WELL COMPLETION ON RECOMPLETION RECOMPLETION RECOMPLETION RECOMPLETION RECOMPLETION ON RECOMPLETION RECOMPLETION 13. TYPE OF MELL 5. TYPE OF MELL 5. TYPE OF MELL 5. TYPE OF MELL 5. TYPE OF COMPLETION 15. TYPE OF MELL 5.										_	
LAND OFFICE OPERATOR 10. IVPE OF WELL ON THE OF COMPLETION OFFICE OPERATOR 11. IVPE OF COMPLETION OFFICE OPERATOR 12. IVPE OF COMPLETION OFFICE OPERATOR THE OFFICE OPERATOR 13. IVPE OF COMPLETION OFFICE OPERATOR 14. IVPE OF COMPLETION OFFICE OPERATOR THE OPERATOR 15. TYPE OF COMPLETION OPERATOR OPERATOR THE OPERATOR THE OPERATOR THE OPERATOR OPERATOR THE OPERATOR OPERATOR THE OPERATOR OPERATOR THE OPERATOR THE OPERATOR OPERATOR THE OPERATOR THE OPERATOR OPERATOR THE OPERATOR T	U.S. AND OFFICE OPERATOR 12. TYPE OF WELL 13. TYPE OF WELL 14. TYPE OF WELL 15. TYPE OF WELL 15. TYPE OF WELL 16. TYPE OF WELL 17. Until Agreement Dame 18. TYPE OF WELL 18. TYPE OF WE		_ _ _	WELL COMPL	ETION OR	RECOM	PLETIO	N REPOR	T AND LO	G L		
In type of well	Generation Gen											
To the production To t	To. Type or completion									777	\overline{m}	mmm
Second Control Seco	S. Form of Losses Name Santa Fe-Leggs S. Form of Losses Name Santa Fe-Leggs S. Name of Detentor South So	OPERATOR		j								
b. TYPE OF COMPLETION WILL State b. Type of completion Security Id. TYPE OF WELL				····				7. Uni	11 Agre	ement Name		
S. Form of Lease Name Santa Fe-Leggs	A production State		01	L X GAS	\Box							
21. Nome Petroleum Corporation 1. Address of Operator * Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 10. Field and Pool, or Wildcat 11. Address of Operator * Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 11. Coction of Well 12. Coction of Well 13. Date Spudded 15. Date * The Compt. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 16. Cashing the Reached 17. Date Compl. (Ready to Prod.) 17. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reac	2. Name of Operator Dome Petroleum Corporation 7. Address of Operator **Minerals** Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 7. Located Prive, esearch Prived Prived Prived Prived Prived	b. TYPE OF COMPLET		ELL WELL	ا ا	M Y L	OTHER	 -	· · · · · · · · · · · · · · · · · · ·	8. Far	m or L	ease Name
21. Nome Petroleum Corporation 1. Address of Operator * Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 10. Field and Pool, or Wildcat 11. Address of Operator * Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 11. Coction of Well 12. Coction of Well 13. Date Spudded 15. Date * The Compt. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 15. Date * Spudded 15. Date * Th. Reached 17. Date Compl. (Ready to Prod.) 16. Cashing the Reached 17. Date Compl. (Ready to Prod.) 17. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reached 17. Date Compl. (Ready to Prod.) 18. Cashing the Reac	2. Name of Operator Dome Petroleum Corporation 7. Address of Operator **Minerals** Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 7. Located Prive, esearch Prived Prived Prived Prived Prived		DEE		DIFF	R. 🗌	OTHER			Sant	a F	e-Leggs
3. Address of Operator *Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well Wildcat - Entrada 4. Location of Well Wildcat - Entrada 4. Location of Well Wildcat - Entrada 15. Date Spudded	State Control State State Control St									9. Wel	I No.	
Soll Airport Drive, Farmington, New Mexico 87401 **Location of Well** **Location of Well** **Location of Well** **Dust East Link or sec. 11	Soll Airport Drive, Farmington, New Mexico 87401 A. Locetton of Well A. Locetton of Well Will Letter O											
4. Location of Well WHIT LETTER O LOCATED 990 PEET FROM THE SOUTH LINE AND 2310 PEET FROM THE AND 2310 PEET FROM THE SOUTH LINE AND 2310 PEET	4. Location of Well Wilt LETTE O COCATED 990 FICT FROM THE SOUTH WILL AND 2310 FICT FROM WILL AND 2310 FICT FROM FILE AND 12. Clounty 13. Date Spudded 14. Date T.D. Reached 17. Date Compt. (Ready to Prod.) 15. Date Spudded 16. Date T.D. Reached 17. Date Compt. (Ready to Prod.) 17. Date Spudded 18. Elevations (IPF, R.R.B. R.T., GR, etc.) 19. Elev. Cashinghead 7-16-77 7-31-77 8-14-77											•
UNIT LETTER O LOCATED 990 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE OF SEC. 11 TWP. 21N REC. 10W REPUBLISHED SOUTH 12: Country 12: Country 13: Doine Spudded 16: Dete T.D. Reached 17: Date Compt. (Ready to Prod.) 18: Elevations (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Tirst Production Determined (Flowing, Ready to Prod.) 18: Elevations (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Tirst Production (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Date Supplies (UF, RAB, RT, CR, etc.) 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:59 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB San Juan 19: Elev. Coshinghgad 63:50 'GR, 63:71' KB	Cash Size South		Drive,	Farmington	, New M	lexico	5 8/40	<u> </u>		MITO	.cat	- Entrada
11 12 13 14 15 15 16 16 17 17 17 17 18 18 18 19 19 19 19 19	12. Country 13. Date Spadded 15. Date T.D. Reached 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elevations (UF, RKB	4. Location of Well									////	
11 12 13 14 15 15 16 16 17 17 17 17 18 18 18 19 19 19 19 19	12. Country 13. Date Spadded 15. Date T.D. Reached 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod.) 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elev. Coshindhead 17. Date Compil. Ready to Prod. 18. Elevations (UF, RKB, RT, GR, etc.) 19. Elevations (UF, RKB	0		990	So	uı+h		2310			1111	
The East Line of Sec. 11 Twp. 21N sec. 10W NAME 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 7-16-77 7-31-77 8-14-77 8-359 'GR, 6371 'KB 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals prolifer By 0-5644' 24. Producing Interval(s), of this completion - Top, Bottom, Name 5588' Rotary Tols prolifer By 0-5644' 25. Was Directional Survey Made No 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23.820 5630 8 3/4 960 sx (2 stage) None SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval., size and number) 31. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shur-in) Well Status (Prod. or Shur-in)	13. Date Spudded 16. Date 7.0. Reached 17. Date Compil. (Ready to Prod.) 18. Elevations (UF, RAB, RT, GR, etc.) 19. Elev. Cashinqheed 17. Date Compil. (Ready to Prod.) 18. Elevations (UF, RAB, RT, GR, etc.) 19. Elev. Cashinqheed 17. Date Compil. (Ready to Prod.) 18. Elevations (UF, RAB, RT, GR, etc.) 19. Elev. Cashinqheed 17. Date Compil. (Ready to Prod.) 18. Elevations (UF, RAB, RT, GR, etc.) 19. Elev. Cashinqheed 17. Date Compil. (Ready to Prod.) 18. Elevations (UF, RAB, RT, GR, etc.) 19. Elev. Cashinqheed 17. Date Cashinqheed 1	UNIT LETTER	LOCATED	FEET I	ROM THE	7	LINE AND	TriTi	FEET FRO	- 0.7 7.7	<u> </u>	7774444
15. Date Spudded	15. Date \$\forall \text{Spudded} 16. Date T.D. Reached 17. Date Compil. (Ready to Prod.) 18. Elevations (LP. RRB, RT, CR. etc.) 19. Elev. Cashingheed	Fact	13	21N	1 Оът						-	
7-16-77 7-31-77 8-14-77 6359 GR, 6371 KB	7-16-77							levations (DF, RKB, RT			
21. Plug Back T.D. 5588' 22. If Multiple Compl., How Many 23. Intervals Drilled By Completion - Tools Drilled By Completi	22. Total Depth 5544	•		1								
24. Producting Interval(s), of this completion — Top, Bottom, Name 25. Mas Directional Survey Mode 26. Type Electric and Other Logs Run Dual Induction Laterolog, CNL—Density, GR—BHC Sonic 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping — Size and type pumpy Well Status (Prod. or Shut-in)	24. Producing Interval(s), of this completion — Top, Bottom, Name 5404'-5608', Entrada No 25. Type Electric and Other Logs Run Dual Induction Laterolog, CNL-Density, GR-BHC Sonic 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 9 5/8 36 210 13 1/4 200 SX None 7 23&20 5630 8 3/4 960 SX (2 stage) None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 — 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 33. PRODUCTION Date of Test Hours Tested R-14-77 Pumping Date of Test Hours Tested Choke Size Prod'in. For CII — Bbl. Gas — INCF N Water — Bbl. Cas — OIR Ratio Record (Interval, size and Choke Size Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Interval) Resord (Core, Log Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Interval) Record (Core, Log Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Interval) Record (Core, Log Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Interval) Record (Core, Log Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Core, Log Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Core, Log Prod'in. For CII — Bbl. Cas — INCF N Water — Bbl. Cas — OIR Ratio Record (Core, Log Prod'in. For CII — Bbl. Cas — MCF N Water — Bbl. Cas — OIR Ratio Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record (Core, Log Prod'in. For CII — Bbl. Record	20. Total Depth			22. If	Multiple (v 23. In	tervals . Ro	tary Tools	;	Cable Tools
Made No 25. Type Electric and Other Logs Run 27. Was Well Cored No Dual Induction Laterolog, CNL-Density, GR-BHC Sonic No No No No No No No N	Set of the period of the Logs Run Dual Induction Laterolog, CNL-Density, GR-BHC Sonic 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD 51ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval. size and number) 31. Perforation Record (Interval. size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 34. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 35. PRODUCTION 26. TYPE DEATH OF THE PRODUCTION 27. Was Well Cored NO 28. CASING RECORD AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT AND KIND MATERIAL USED 36. TUBING RECORD 37. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 36. TYPE DOUGLING AMOUNT AND KIND MATERIAL USED 37. PRODUCTION 18. Case AMOUNT AND KIND MATERIAL USED 38. TEST WINDERSEA BY 39. TEST WINDERSEA BY 39. TEST WINDERSEA BY 30. TUBING RECORD NO AMOUNT PULLED NO AMOUNT PURLED NO AMOUNT PULLED NO AMOUNT PU	5644'	•	5588'	. Me					5644'		_
Solution Laterology CNL-Density, GR-BHC Sonic 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shut-in)	26, Type Electric and Other Logs Run Dual Induction Laterolog, CNL-Density, GR-BHC Sonic 27, Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Internal, size and number) 32. ACID, SHO1, FRACTURE, CEMENT SQUEEZE, EIC. 5404'-5412' with 2 jet shots per foot DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 31. Perforation Record (Internal, size and number) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production	24. Producing Interval(s)	, of this compl	etion - Top, Botto	n, Name						2	
26. Type Electric and Other Logs Run Dual Induction Laterolog, CNL-Density, GR-BHC Sonic 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 SX None 7 23&20 5630 8 3/4 960 SX (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval. size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Startys (Frod. or Shut-in)	26. Type Electric and Other Logs Run Dual Induction Laterolog, CNL-Density, GR-BHC Sonic 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 SX None 7 23&20 5630 8 3/4 960 SX (2 Stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test Hours Tested R-14-77 Pumping Date of Test Hours Tested R-16-77 18 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr., Hour liste - 235 TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, verted, ctc.) Test Witnessed By Test Witnessed By											es,
Dual Induction Laterolog, CNL-Density, GR-BHC Sonic CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)	Dual Induction Laterolog, CNL-Density, GR-BHC Sonic NO 28.	<u>.</u>		a								
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 5404'-5412' with 2 jet shots per foot 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Startys (Prod. or Shut-in)	CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION POUND THE First Production 8-14-77 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pate First Production 8-14-77 Pumping Date of Test Hours Tested Choke Size Prod'n, For Test Period 176 TSTM 23' How Tubing Press. Casing Pressure Calculated 24- (i) - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio 7 Test Witnessed By Test Witnessed By		-	rolog CNI	-Dongit	С	סטממ	Conia		ł	27. Wo	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD 51ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 5404'-5412' with 2 jet shots per foot 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION B-14-77 Pumping Date First Production 8-14-77 Pumping Date of Test Production Hours Tested 18 Choke Size Prod'n, For Test Period 176 TSTM 23 Hours Tested Calculated 24 Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio 176 TSTM 23 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By		on Late.							[NU
9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)	9 5/8 36 210 13 1/4 200 sx None 7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 18 Choke Size Prod'n, For Test Period 176 TSTM 23 Description of Gas (Sold, used for fuel, vented, etc.) TSTM 31 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By		T									
7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pumps) Well Status (Prod. or Shut-in)	7 23&20 5630 8 3/4 960 sx (2 stage) None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 34. Disposition of Gas (Sold, used for fuel, vented, ctc.) POUR Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. TSTM 31. Disposition of Gas (Sold, used for fuel, vented, ctc.) TEST Witnessed By TEST Witnessed By TEST Witnessed By									ECORD		
29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)	29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test Hours Tested 8-16-77 18 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 8-16-77 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr., Hour Fide 235) Test Witnessed By Test Witnessed By	$\frac{3370}{7}$	<u> </u>							stage	.)	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 5404'-5412' with 2 jet shots per foot PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Pumping Choke Size Prod'n, For Oil - Bbl. Gus - MCF Water - Bbl. Gas - Oil Ratio 8-16-77 TSTM 23' Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr., Hour liste 235 TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By			303	<u> </u>		- -		<u> </u>	Deage	:/	1.0
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 5404'-5412' with 2 jet shots per foot PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Pumping Choke Size Prod'n, For Oil - Bbl. Gus - MCF Water - Bbl. Gas - Oil Ratio 8-16-77 TSTM 23' Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr., Hour liste 235 TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
3 1/2 3002 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Flow Tubing Press. Casing Pressure 18 Casing Pressure 19 Calculated 24- Oil - Bbl. 176 TSTM 18 Test Witnessed By Test Witnessed By Test Witnessed By	29.		LINER RECORD				30.		TUBING	RECC	ORD -
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)	31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Hours Tested 18 Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Production Production Producting Production	SIZE	ТОР	воттом	SACKS CE	MENT	SCREEN	SI	ZΕ	DEPTH SE	ΞT	PACKER SET
5404'-5412' with 2 jet shots per foot PRODUCTION Date First Production Depth Interval AMOUNT AND KIND MATERIAL USED PRODUCTION Well Status (Prod. or Shut-in)	Depth Interval Amount and Kind Material Used 33. PRODUCTION Date First Production 8-14-77 Pumping Dete of Test 8-16-77 18 Cas Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Production Method (Flowing, gas lift, pumping - Size and type pump) Production Prod							3	1/2	3002		
5404'-5412' with 2 jet shots per foot PRODUCTION Date First Production Depth Interval AMOUNT AND KIND MATERIAL USED PRODUCTION Well Status (Prod. or Shut-in)	Depth Interval Amount and Kind Material Used 33. PRODUCTION Date First Production 8-14-77 Pumping Dete of Test 8-16-77 18 Cas Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting Production Method (Flowing, gas lift, pumping - Size and type pump) Production Prod			1	<u> </u>							
5404'-5412' with 2 jet shots per foot CONFIDENTIAL 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr., Hour liste 235) Test Witnessed By Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas li	31. Perforation Record (I	nterval, size a	nd number)			32.	ACID, SHO				
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Hour Status Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Cas - MCF Test Witnessed By Test Witnessed By	E4041 E4121 :		iot abota	nor foo		DEPTH	INTERVAL				
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	PRODUCTION Date First Production 8-14-77 Pumping Date of Test 8-16-77 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Case - MCF Case - MCF Case - MCF Water - Bbl. Case - MCF TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	3404 -3412	WICH Z	Jet snots	ber 100	,, l-				~171	TIN:	TAL
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	Date First Production 8-14-77 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 8-16-77 Plow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Case - MCF Case - MCF Water - Bbl. Case - MCF Water - Bbl. Case - MCF Water - Bbl. Oil Gravity - API (Corr., Hour liste - Bbl.) TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Water - Bbl. Oil Gravity - API (Corr., TSTM) Test Witnessed By					-			CON	FINE	7 4 3	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	Date First Production 8-14-77 Pumping Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 8-16-77 Plow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Case - MCF Case - MCF Water - Bbl. Case - MCF Water - Bbl. Case - MCF Water - Bbl. Oil Gravity - API (Corr., Hour liste - Bbl.) TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Water - Bbl. Oil Gravity - API (Corr., TSTM) Test Witnessed By					F			A STATE OF THE STA	The Market		
	8-14-77 Pumping Date of Test 8-16-77 Rest Period Choke Size 18 Prod'n. For Test Period 176 TSTM Pumping Gas - MCF Water - Bbl. Gas - Oil Ratio 23 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Hour liate 235 TSTM Cas - MCF Water - Bbl. TSTM Oil Gravity - API (Corr., 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	33,				PRODUC	TION			1	A. A.	
8-14-77 Pumping Producing	Date of Test 8-16-77 Hours Tested Choke Size Prod'n. For Test Period 176 TSTM 23 Cas—Oil Ratio		Pro	duction Method (Flo	wing, gas lift	, pumping	g - Size an	d type pump	1	•••	1	· .
	8-16-77 18 Test Period 176 TSTM 23 Flow Tubing Press. Casing Pressure Hour Rate 235 TSTM 23 Oil Gravity - API (Corr., 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.)	8-14-77		Pumping		/				_a la 7º	rod	ucing
	Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 235 TSTM Cas - MCF TSTM Oil Gravity - API (Corr.) 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Choke Size						_	• 21	Gas - Oil Ratio
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	TSTM 31 32 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By		18			<u>→ </u>					£1	
, , , , , , , , , , , , , , , , , , ,	34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	Flow Tubing Press.	Casing Press							1.	OH	-
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2. 2		()	<u> </u>	, —	15	1 F1			l B	
R. Vigil	1 R. Vigil	34. Disposition of Gas (3	ota, usea jor j	uet, ventea, etc.)					1,			
35. List of Attachments		35 1st of Attachments			· · · · · · · · · · · · · · · · · · ·							
DST Record												
	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		the information	shown on both sid	es of this form	n is true o	and complet	e to the be	et of my know	ledge and	belief.	
Area Manager	Area Manager			<i>A</i> . •	•	7~~	a Mana	aor				
Minerals Management Inc. 8-22-77	Minerals Management Inc. 8-22-77	SIGNED /	Vin	W	TIT !	Mine	erals	Manage	ment Ir	C. DATE	,	8-22-77
SIGNED TITLE TITLE DATE	SIGNED TITLE DATE	JIGNEU		7						JAIL		-

INSTRUCTIONS

This form is to be filed with the apprepriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be rejected. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T .	15.44	•	~	•	_						
T. Sa	nny		T.	Canyon	Τ	Ojo <i>i</i>	Alamo	1 1	า	C. Penn. ((B)) C. Penn. ((C))	
B. Sa	 .l.t		'. Т	Atoka	\	. KITUI	and-it full		T	C. Penn. "C" C. Penn. "D"	
T. Y:	ates.		т	Mice	1 · · · · · ·	Cliff	tten CIIII	s	l	. Penn, "D" . Leadville	
				Devonian					\	Leadville	
				Silurian				2123	,	C. Madison	
				Montoya				2248	•		
				Simpson				2934	•	McCracken	
				McKee					· '	. Ignacio Qtzte	
				Ellenburger				4233	, 	. Granite	
T. BI	inehry		т	Gr. Wash	т	. Dako		4324			
				Granite				5238			
				Delaware Sand					• •	`	
T. Wo	licamo		т	Done opinigs	I Т	. wing.		·	1 ~		
T Pe	•nn		—— ··		1 Т	. Chini	·		¹		
T Cis	co (Bough	0	· T		l	. Репп	((A))		1		-
	oo (Bodgii	o,	I.						1		
No. 1				-	OR GAS S						
140. 1, 1	rom	······································	******************	.to	N	0. 4, fr	o m	• • • • • • • • • • • • • • • • • • • •		to	••••••
No. 2, f	rom			to	N	o. 5, fre	m			to	
NI- 2 (••••••		*******
140. 5, 1	10m		*************	to	N	o. 6, fro	m	•••••••••••	••••••	to	
				d elevation to which w			,	fort			
110. 2, 1	rom	••••••		to	•••••••••••••••••	••••••	••••••	feet.	•••••		
No. 3, f	rom	•••••		to				feet		***************************************	
NO. 4, 1	rom	•••••••••••••		to							
			- F	ORMATION RECORD) (Attach ad	ditional	sheets i	fnecessar	у)		
Fron	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	
		•		g grown							
			, ,	. 3, 3			İ				
	-										
	İ										
					#						
					- 1]			
					#						
							1				
]		Ì				
							1	1			
]									
							i				
	1	1 1			11		1	1			
		1 1		•	11		i	! 1		•	
				•						•	
				•							
				·							

h , of uples received	13			Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE		\square	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	$\perp \!\!\! \perp$	\Box	-	
U.S.G.S.		1		5a. Indicate Type of Lease
LAND OFFICE				State Fee X
OPERATOR				5, State Oil & Gas Lease No.
(DO NOT USE THIS	SU	NDR	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
well LAN w	ell]	OTHER-	7. Unit Agreement Name
2. Name of Operator Dome Petrole	um C	'orr	oration	8. Farm or Lease Name
			s Management Inc., Suite 105,	Santa Fe-Leggs
			Farmington, New Mexico 87401	1 1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER		·	90 FEET FROM THE South LINE AND 2310 FEET FROM	Wildcat
East			11 TOWNSHIP 21N RANGE 10W	
THE	_ LINE,	SECTIO	TOWNSHIP NAME NAME NAME.	
	IIII	III	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	IIII		6359' GL, 6371' KB	San Juan
16.	Cho	eck /	ppropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
NOT			TENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK			PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	Ħ		COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	H		CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
			OTHER Production C	asing 🔀
OTHER				
· · · · · · · · · · · · · · · · · · ·				
work) SEE RULE 110	Complet 3.	ed Op	rations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
ST&C Ligh Plug Ceme sx t	cas t w/ dow nted aile	ing 10# m a l se	136 jts, 7" (3426', 83 jts-20#; 2201', set at 5630'. Cemented first stage w/Gilsonite per sx tailed w/100 sx Class t 3:30 p.m. Opened DV tool at 2801' and cond stage w/420 sx Halliburton Light w/50 sx Class "B" w/10% salt. Plug down cement after opening DV tool and on second	390 sx Halliburton "B" w/10% salt. d circulated 4 hrs. /10# Gilsonite per at 9:00 p.m.
			CONFIDENTIAL	A13 3 1977 A13 300M. OIL ST. 3
18. I hereby certify that the	2 inform	ation	above is true and complete to the best of my knowledge and belief. Area Manager	The second of th
SIGNED	-ci	_	Minerals Management Inc	C. DATE 8-2-77
20 A. D 2	. 17		· Echimich	17
APPROVED BY			TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

Okal

TABULATION OF DEVIATION TEST

DOME PETROLEUM CORPORATION

SANTA FE-LEGGS WELL NO. 1

SAN JUAN COUNTY, NEW MEXICO

DEVIATION	DEPTH
1/20	182'
3/4°	729'
10	1223'
3/40	1819'
1/20	2328'
1/20	2825'
1/40	3329'
20	3848'
3 1/2 ⁰	4128'
20	4285'
1 1/20	4475'
1 1/2 ⁰	4675'
10	4881'
1 1/2° 1° 1°	5379 '
20	5640'

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.
W. E. Landry System Area Manager Minerals Management Inc. AUG 18 1977 OIL CON. COM. DIST. 3
Subscribed and sworn to before me 17 of aut.
1977. My commission expires
Notary Public Kaney York.

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6059 Order No. R-5600

NOMENCLATURE

APPLICATION OF DOME PETROLEUM CORPORATION FOR POOL CREATION, AN OIL DISCOVERY ALLOWABLE AND A SPECIAL DEPTH BRACKET ALLOWABLE, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 16, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 27th day of December, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Dome Petroleum Corporation, is the owner of the Santa Fe-Leggs Well No. 1, located in Unit O of Section 11, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico.
- (3) That said well was completed as an oil well capable of producing from the Entrada formation on August 13, 1977, through perforations from 5404 feet to 5412 feet.
- (4) That the applicant seeks the creation of a new pool for Entrada production for said well, and the assignment of an oil discovery allowable in the amount of 27,020 barrels of oil to said well.
- (5) That said well has in fact made discovery of a new oil pool, and is entitled to the assignment of such discovery allowable.
- (6) That a new pool in San Juan County, New Mexico, should be created and defined, classified as an oil pool for Entrada

JAN 6 1978 OIL CON. C. DIST. 3

tim

production, and designated as the Leggs-Entrada Oil Pool, comprising the following-described lands:

TOWNSHIP 21 NORTH, RANGE 10 WEST, NMPM Section 11: All

- (7) That the discovery well for said pool, the Dome Petroleum Corporation Santa Fe-Leggs Well No. 1, located in Unit O of said Section 11, should be assigned an oil discovery allowable in the amount of 27,020 barrels to be produced in addition to the well's regularly assigned allowable during the next 730 days.
- (8) That the applicant further seeks the establishment of a special depth bracket allowable of 750 barrels per day for said Leggs-Entrada Oil Pool.
- (9) That the well completed in the Leggs-Entrada Oil Pool is capable of producing large volumes of oil and water.
 - (10) That the ultimate recovery of oil in said pool will not be adversely affected by high rates of production but will instead be improved thereby.
 - (11) That approval of the application should serve to prevent waste and protect correlative rights.
 - (12) That the subject application should be approved.

IT IS THEREFORE ORDERED:

(1) That a new pool in San Juan County, New Mexico, classified as an oil pool for Entrada production, is hereby created and designated as the Leggs-Entrada Oil Pool, consisting of the following described area:

TOWNSHIP 21 NORTH, RANGE 10 WEST, NMPM Section 11: All

- (2) That the discovery well for said pool, the Dome Petroleum Corporation Santa Fe-Leggs Well No. 1, located in Unit O of said Section 11, is hereby assigned an oil discovery allowable in the amount of 27,020 barrels, to be produced in addition to said well's regularly assigned allowable, at the rate of approximately 37 barrels per day during the next 730 days.
- (3) That effective January 1, 1978, a special depth bracket allowable of 750 barrels of oil per day is hereby established for said Leggs-Entrada Oil Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY . ARNOLD Member

JOE D. RAMEY, Member & Secretary

SEAL

ULGG.



Dome Petroleum Corp.

2900 DOME TOWER
1625 BROADWAY
DENVER, COLORADO 80202

TELEPHONE (303) 620-3000

March 9, 1982

J. D. Ramey Secretary Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re:

Leggs Water Disposal

Application

File:

WF

Gentlemen:

Attached is the most recent water analysis from Santa Fe Leggs No. 1. The water quality is better then previously seen. This should make the case for water disposal even more favorable.

Very truly yours,

DOME PETROLEUM CORP.

M. I. Choran Sr. Reservoir Engineer

MAR 1 1 1982 CIL CON. COM. DIST. 3

MIC:jp

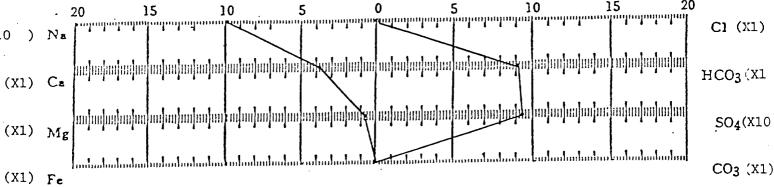
Attch.

CC: Frank Chavez
 District Office for
 NW New Mexico
 Aztec, New Mexico

Chaco Culture National Historical Park Broomfield, New Mexico Bureau of Indian Affairs Navajo Area Office Window Rock, Arizona

CORE LABORATORIES, INC. 3428 Stanford Dr., N.E. Albuquerque, New Mexico 87107 Phone: 505-884-1411

File W82065 Company Dome Petroleum Corp. Well Name Santa Fe Leggs No. 1 Sample No. #1 Sampled From_ Formation Entrada SS(Water) Depth Field Santa Fe Leggs County Location Date Sampled 01/27/82 Analyst J. F. Ashby __Date Analyzed 02/26/82 Specific Gravity 1.005 @ Total Dissolved Solids 7469 mg/L (calcultated) Resistivity 0.794 ohm-meters @ 77F (measured) Hydrogen Sulfide Positive 8:0 @ Constituents mg/L meq/L Constituents mg/L meq/L DIST. < 0.1 Chloride 2270 98.74 Sodium (calc.) Bicarbonate 553.0 76.0 3.79 Calcium Sulfate 4550 8.8 0.72 Magnesium < 0.1 Carbonate 0.06 0.00 Iron < 0.1 Hydroxide Potassium



Scale: meg/L

Dese analyses, opinens or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, the report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but the laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, the laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

אם נאת וווון נאת ופת	.,	
-0. 0/ 60-160 ACCEIVED		
DISTRIBUTION		
SANTA FE		
FILE	1_	
U.S.G.S.	<u> </u>	
LAND OFFICE	1	L

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-117 A Revised 2-1-82

SANTA FE, NEW MEXICO 87501

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

PERHIT NUMBER 3-305
(Operator or Owner) (Address) (Address)
(Location - UL Sec. Twp. Rge.)
OPERATION TO BE PERFORMED:
Tank Cleaning Sediment Oil Removal Transportation of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing work 11.0.110.110.110.110.
Date Work to be Performed 8/11/83
TANK CLEANING DATA
Tank Number Volume
Tank Type Volume Below Load Line
SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA
Sediment Oil From: Pit Cellar Other*
Miscellaneous Oil
Tank Bottoms From: Pipeline Station Crude Terminal Refinery Other*
Catchings From: Gasoline Plant Gathering Lines Salt Water Disposal System
Other*
Pipeline Break Oil or Spill
*Other (Explain)
VOLUME AND DESTINATION
Estimated Volume Bbls. Field test volume of good oil Bbls. [Not required prior to Division approval.]
Destination (Name and Location of treating plant or other facility)
DESTRUCTION OF SEDIMENT OIL
Destruction by: 🔀 Burning 🔲 Pit Disposal 🔲 Use on Roads or Firewalls 🔲 Other
(Explain) IT is Property to Bury THE OR ACCOUNTED ON POT
<u> </u>
Location of Destruction West Pit
Justification of Destruction Now Recommences Ore
APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Owner Don't Perportsus Coard. Transporter
By <u>Dell'Alexander</u> By
Title NEA PRODUCTION SUPT Title
Date
NEW MEXICO DIL CONSERVATION COMMISSION OFFICE OF DEPLITY OIL & GAS INSPECTOR DIST #2 AUG 1 4 1983
Approved By Jeff Zimaton Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date AUG 14 1903

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL, MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

	HO. OF COPIES MECETHES	<u> </u>		•
	DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	
	SANTA FE	l .	FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=11(
	FILE	1	AND	Effective 1-1-65
	U.S.G.S	AUTHORIZATION TO TRA	· · · · · -	MARIA 198
	LAND OFFICE		ANSPORT OIL AND NATURAL	
	TRANSPORTER OIL			
	GAS		•	OSN. 0.
	OPERATOR		O_{ℓ}	1 - " 1 / E / S
ı.	PRORATION OFFICE			(1/90 //)
	TEXACO Inc.,		•	DION OF LUI
	Address			37 · D/
	P. O. Box 2100), Denver, Colorado 8	30201	J V
	Reason I for filing (Check proper box			
	New W.	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga		
	Change in OPERATOR	Casinghead Gas Conder		
		Casingina da Cas		
	If change of ownership give name name and address of previous owner	ome Petroleum Corp.,	1625 Broadway, Den	ver, Colorado
,	DESCRIPTION OF WELL AND	TEACE		
•	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	SANTA FE LEGGS	I LEGGS-EN	ITRADA State, Federa	or Fee FEE
	Location			
	Unit Letter O : 99	O Feet From The SOUTH Lin	e and 23/0 Feet From 1	The EAST
	Line of Section // Too	waship 2/N Range	10W , NMPM, SAN	U JUAN County
1.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	
	PERMIAN CORP.		P.D. Box 1183, HOUSTO Address (Give address to which approx	N, TX 77001
	Name or Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.
	give location of tanks.	0 11 21N:10W	110	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
٧.	COMPLETION DATA	Oil Well Gas Well	New Well: Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		New Well. Workover Deepen	Plug Edck Same Res V. Dill. Res V.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudged	Date Compi. Reday to Prod.	Total Depth	P.B.1.D.
	Elevations (DF, Rhb, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Lie valions (D1 , RILB, R1, GR, etc.)	Active of Producing Connection	1.00 311, 325 . 2,	
	Ferforquons		<u> </u>	Depth Casing Shoe
	1			
		TURING CASING AND	CEMENTING RECORD	-
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING B 1 OBING SIZE	00.111.001	
	1	 		
		<u> </u>		
	:	1		
,	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	feer recovery of rotal values of land oil	and must be equal to or exceed top allow
1.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Fate Fire! New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	!			
	Lergin of Test	Tubing Pressure	Casing Prof P P P P P	Choke Size
	1		IN EGE WE	GD-MCF
	Actual Proc. During Test	Cti-Bale.	Water Bb.	G64-MCF
	1		MAY 0 7100	
			0" =	
	GAS WELL		UIL CON NIL	
	As La. Pros. Test-MCF/L	Length of Test	BEIB. Condensary MMCF.	Gravity of Condensate
			2101. 3	
	Testing Method (pitol, back pr.)	Turing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ì.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			MΔΥ (7 108/1
	! hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED WH	, 19
	Communication have been complied v	with and that the information given	Trank!	
		best of my knowledge and belief.	Inc.	y
	TEXACO INC. as Opera	ator for Texaco Oils	TITLESUPERVISOR !	DISTRICT DE 😾
			This form is to be filed to a	compliance with RULE 1104.
	Alin R. Mony		If this is a request for allow	able for a newly drilled or despense
	15 was 11. 11 TO THE	prwe)	form must be accompan	nied by a tabulation of the deviation
	Field Supt.	•	tests taken on the well in accor	dance with RULE 111.
	(74)	ele.	Ail sections of this form mu able on new and recompleted we	at be filled out completely for allow-
	3-9-84		Eitt out only Sections ! II	III, and VI for changes of owner,
	3 7 9 7	X # /	well name or number, or transport	et, or other such change of concition.
	(2.2		Separate Forms C-104 must	be filed for each pool in multiply

HO. OF COPIES RECEIVED ANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65	

ILE						40201	AND	COMMBEE	.	Ellective	1-1-65	- 0-110
J.S.G.S. '				OHTUA	RIZATIO	ON TO TRA	ANSPORT	OIL AND	NATURAL G	AS .		
AND OFFICE	OIL	-				•	-			•.		
RANSPORTER	GAS								1.			
PERATOR PROPERTION OF F	ICE											
perator				•								
TEXACO IN	ic.			71-7-11						····		
P.O. Box	EE,	Co	rte	z, co. 8	1321							ŀ
eason(s) for filing (Check p	roper	box)		_			Other (Please				
ew Well [1] 1	H	•		Change in Oil	Transport	1	. 🗆			sporter w y Energy		.an,
hange in Ownership				Casinghea	=	Conde	77	110W IC	. IS Gar	y muerdy	corp.	
change of owners												
1,				EACE								
ESCRIPTION OF ease Name:	r nel	LA.	ND L		Pool Name	e, Including F	ormation		Kind of Lease		Lease	No.
Santa Fe	e Lec	ggs		1	Leg	gs - Er	ıtrada		State, Federal	or Fee Fee		
Unit Letter	0	·	99	0 Feet From	ъть• <u>SO</u>	uth_Lir	ne and	310'	Feet From 7	The <u>East</u>	· · · · · · · · · · · · · · · · · · ·	
Line of Section	11		Tow	nahip 21N		Range	10W	, NMPM	, Sa	n Juan	Со	ounty
ESIGNATION O	F TRA	NSP	ORT	FR OF OU.	AND NA	TURAL GA	15					
gine of Authorized					ndensate			(Give address I	o which approv	ed copy of this for	m is to be sent;	,
Gary Ener	gy_C	or	p			 	115	<u>[nvernes</u>	s Dr.,	Englewood	, CO. 80)112
ame of Authorized	1 tanspo	rter o	i Casi	induada Gas []	or Dry	Gas 🗀	Address	isive adaress i	o which approi	rea copy of this for	m is to be sent,	'
well produces oil	or liquid	8,		Unit Sec.	Twp.		1 _	tually connecte	ed? Whe	en ·		
ve location of tank			ا لــــــــــــــــــــــــــــــــــــ	0 11	21	N 10W	<u> </u>	No.				
this production is OMPLETION DA		ngle	d with	h that from any	other le	ase or pool,	give comm	ningling order	number:	 		
			latio		l Well	Gas Well	New Well	Workover	Despen	Plug Back Sam	e Res'v. Diff.	Res'v.
Designate Typ	oe or C	omp.		Date Compl. R	andre da Da	 	Total De	1	_ 	P.B.T.D.	<u>-</u>	
ale Spuaded				Date Compi. A	addy to Pr	oa.	Total De	ptin		F.B.11.D.		
levations (DF, RKE	RT, G	R, et	c. j	Name of Produ	ing Form	ation	Top Oll/	Gas Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth		
erforation s							<u> </u>			Depth Casing Sh	00 4	
												
					· · · · · · · · · · · · · · · · · · ·		D CEMEN	TING RECOR		SACKS	CEMENT	
HOLE	SIZE			CASING	& TUBIN	IG SIZE	 	DEPTH SE	2.1	34000	CLINCINI	
				 ,			 			ļ		
DOT DATE AND	DEOI	urer	- E0	D ALLOWAR	OF E IT	'ant must be a	·//	w of total valu	me of load oil	and must be equal	to or exceed tot	allow-
EST DATA AND IL WELL				R ALLOWAI			epthorbes(or full 24 hours	<i>)</i>			
ate First New Oil F	lun To T	anks		Date of Test			Producing	DO TO	pump, gas lij	t, etc.) Majoran		
ength of Test				Tubing Pressu	•		Casing P			Choke Size	. ,	-
				•				001	20.115		·	
stual Prod. During	Test			Oil-Bbis.		•	Water - Bi	OIL CO	*	Gas-MCF		
· · · · · · · · · · · · · · · · · · ·							J	100 1		v . s /		
AS WELL								D13	7. 3	,		 1
ctual Prod. Teet-M	ICF/D			Length of Test	-		Bbls. Co	ndensate/MMCI	F	Gravity of Conde	neate	1
esting Method (pito	t, back	pr.)		Tubing Presew	• (Shut-	in)	Casing P	ressure (Ebut	-in)	Choke Size		
!					· 		 -	011 (· ·	TION COMM	SSION OF	
ERTIFICATE O	F COM	IPLI	ANC	E				OIL	LONSERVA	TION COMMI	7'9986	
ereby certify the	t the ru	ies e	nd re	egulations of t	he Oil C	onservation	APPR	OVED		TTAT	, 19	
ove is true and	complet	te to	the	best of my ki	nowledge	and belief.	BY	<u> </u>	Man	SIBE DUICOU	X	
i -							TITLE		,	SUPERVISOR		
				SIGNE) A. R.	MARX	TI	nis form is to	be filed in	compliance with	RULE 1104.	
		,	S Lorenza				ll miell t	bin faste Mill	t be assambe	rable for a newly nied by a tabula	ifall at fits mai	Netien
אספא מייי	ידמק	•	Sighai Niote				ll teatail	aken on the	Maii iu eccol	GENCS MILL MAP	B 1114	
AREA SUE	ייעדן	4 T E	(Titl	· · · · · · · · · · · · · · · · · · ·			l able o	n new and te	completed We	et be filled out o		
10/	10/8	36					F	ili out only	Sections I, II	. III, and VI for	changes of	owner,

HO. OF COPIES REC	£17£0	l	
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL		
THANS ONTER	GAS		
OPERATOR			

	SANTA FE FILE U.S.G.S.		CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	TRANSPORTER OIL GAS					
ı.	PROBATION OFFICE					
	TEXACO INC.					
	P. O. Box EE, Cor	tez, CO. 81321				
	Reason(s) for liling (Check proper box	,	Other (Please			
	Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conden	🖪 🔲 Energy	us transpor Corp., now ries Inc.	ter was Gary vit is Giant	
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Santa Fe Leggs	Well No. Pool Name, Including Fo	_	Kind of Lease State, Federal or Fe	• Fee	
	Location					
		90 Feet From The South Lin		_	EdSt	
	Line of Section 11 Tav	vaship 21N Range 1	OW , NMITM	San Juan	County	
Ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		o which approved cop	ey of this form is to be sent)	
	Giant Industries	Inc.	P. O. Box 9	156, Phoeni	x, AZ. 85068	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. O 11 21N 10W	Is gas actually connect NO	ed? When		
	L <u>.</u>	h that from any other lease or pool,	·	number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	1 051	ng Depth	
	Perforations			Dept	h Casing Shoe	
		TUBING, CASING, AND	T			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	2 T	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOL, WELL		pth or be for full 24 hours) [[[]		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift. etc.,	" OE VE	
	Length of Test	Tubing Pressure	Casing Pressure	Chok	*AP0 30	
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	1999	MOF 1987	
		<u> </u>	<u> </u>		2000 0000	
	GAS WELL	V	Bbls. Condensate/MMC	E Com	Ity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/Minc	u.u.	ny or odinament	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Chok	• Size	
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL	CONSERVATION	COMMISSION 0 1007	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		APR 30 1901	
	Commission have been complied wabove is true and complete to the	ith and that the information given	BY	rank). (4	Javes - CONTINUE 4 3	
			TITLE		SUP VISOR DISTRICT # 3	
	PiC 1 m	Z A KLEIER			ance with RULE 1104.	
	(Signa		If this is a req well, this form mus tests taken on the	he accompanied b	or a newly drilled or deepened y a tabulation of the deviation with RULE 111.	
	AREA SUPERINT		All sections of able on new and re	this form must be i	filled out completely for allow-	
	ACR 2	2 1087	Eur aut only	III II sections	and VI for changes of owner, other such change of condition.	
	(Da	·e/	Separate Form	C-104 must be f	iled for each pool in multiply	

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE FRANSPORTER OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X					
SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		NO. OF COPIES REC			
FILE U.S.G.S. LAND OFFICE FRANSPORTER GAS OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		DISTRIBUTIO			
U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		SANTA FE			
LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		FILE			
IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		U.S.G.S.			
PROPATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		LAND OFFICE			
OPERATOR PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		[RANSPORTER	OIL		
PRORATION OFFICE Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion			GAS		
Operator TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		OPERATOR			
TEXACO INC. Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion	1.	PRORATION OF			
Address P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		Operator			
P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion		TEXACO	INC.		
Reason(s) for filing (Check proper box New We!! Recompletion		Address			
New Well Recompletion					
Recompletion		Reason(s) for filing (Check p	oper	box
		New Well	ليا		
Change in Ownership X		Recompletion	Ц		
		Change in Ownership	[X]		

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Ellective 1-1-65		
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	- AUTHORIZATION TO TRI	ANDPORT OIL AND NATURAL G	A3 /		
	FRANSPORTER OIL GAS	-} :				
	OPERATOR GAS	- :				
1.	PRORATION OFFICE	<u> </u>				
	TEXACO INC.					
	Address					
	P. O. Box 2100, Reason(s) for filing (Check proper box	Denver, CO. 80201	Toll 10			
	New Well	Change in Transporter of:	Other (Please explain) This	hange of ownership		
	Recompletion	OII Dry Go	from Texaco	Texaco		
	Change in Ownership X	Casinghead Gas Conde	nsate Producing Inc.			
	If change of ownership give name	Texaco Oils Inc., P.	. O. Box 2100. Denver	· CO 80201		
	and address of previous owner		o. Dox 2100/ Deliver	, co. 80201		
11.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including F	ormation Kind of Lease	Lease No.		
	Santa Fe Leggs	l Leggs-Entr	ada State, Federal	1 - 1		
	Location		0210	_		
	Unit Letter CM : 99	O Feet From The South Lin	ne and 2310 Feet From T	he <u>East</u>		
	Line of Section 11 To	wnship 21N Range	10W , NMPM, San	Juan County		
	DECICNATION OF TRANSPOR	TEND OF OUR AND MARKET CA				
111.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
	Giant Refinery		P.O. Box 9156, Pho	enix, AZ 85068		
	Name of Authorized Transporter of Ca	et nghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	le gas actually connected? Whe	n		
	give location of tanks.	M 11 21N: 10W	1			
w	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
. v .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		T-11 David			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Periordions			Depth Casing Snow		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
_						
V.	TEST DATA AND REQUEST FOOL, WELL		fter recovery of total volume <mark>of load oil a</mark> pth or be for full 24 hours)	nd must be equal to or exceed top allow-		
į	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas life	, etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Sign		
	, ,		-			
ļ	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gda-MCF		
I				90N2 6 1937		
	GAS WELL	·		OIL CONTRACT		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condequate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
-						
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVAT	TION COMMISSION		
			APPROVED	IN 26 1987, 19		
(I hereby certify that the rules and r Commission have been compiled w	ith and that the information given		1		
•	above is true and complete to the TEXACO INC. As Op-		BY	Chang		
	TEXACO PRODUCING		TITLE	SION DISTRICT # 3		
	*		This form is to be filed in co	implience with RULE 1 104.		
-	SIGNED: A. A. 1/15 (Signa		mall this form must be accompan-	ble for a newly drilled or deepened led by a tabulation of the deviation		
_	AREA SUPERINTENDI	ENT	tests taken on the well in accord	be filled out completely for allow-		
_	(Tit	le)	able on new and recompleted wel	le.		
-	6/19/87	<u></u>	well name or number, or transporte	III, and VI for changes of owner, t, or other such change of condition.		
	,55	•	Separate Forms C-104 must be filed for each pool in multiply			

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

, Operator							Well	API No.		
TEXACO INC.										
3300 N. Butler, Far Reason(s) for Filing (Check proper b		NM 87	7401		T On	net (Please expi	lais)			
New Well	~~,	Change i	n Transoc	rter of:			TTC	vious tr	ansport	er was
Recompletion	Oil		Dry G			iant Ind				
Change in Operator	Casinghe		Conde		M	leridian	Oil Com	pany eff	ective :	10/01/89.
If change of operator give name and address of previous operator			,							
II. DESCRIPTION OF WE	LL AND LE	ASE								
Lesse Name		Well No.	Pool N	ame, Includ	ing Formation		Kind	of Lease Fee	e i	ease No.
Santa Fe Leggs		1	Legg	s-Entr	ada		State	, Federal or Fe	e	
Location Unit LetterO	: 990		_ Feet Fr	om The S	Lin	e and	F	ect From The	E	Line
Section 11 Tow	vaship 21N		Range	1	M, WO	мрм, San	Juan			County
THE DECYCNICATION OF THE	NCDODOT	'n on o		D 314 000	D. F. G. G					
III. DESIGNATION OF TR	VI	or Conde		U NATU						
Meridian Oil Compan	LXK	or contra	Chart.		1	e address to w				eni)
			or Dry	G15 [Address (Give	ox 4289,	Farmin	gton, NM	<u>87499</u>	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	When	1?		
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or	pool, giv	e comming!	ing order numb					
	io- (Y)	Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v
Designate Type of Complete Date Spudded		ol. Ready to	Prod		Total Depth	<u></u>		Ļ		1
Date Species	Date Com	n. Really u) FIOL		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormation		Top Oil/Gas I	² ay		Tubing Dept	h	
Perforations	L	 						Depth Casins	a Shoe	
;	٠							Depth Casing	g Snoe	
	T	UBING.	CASIN	G AND	CEMENTIN	NG RECOR	D			
HOLE SIZE	CAS	SING & TU	JBING S	ZE		DEPTH SET		S	ACKS CEME	TM
					-			<u> </u>		
V. TEST DATA AND REQU									en de de de	
OIL WELL (Test must be aft. Date First New Oil Run To Tank			of load oi	l and must i						<u>इ ।।) </u>
Date First New Oil Kill 10 120k	Date of Tes	l			Producing Mei	thod (Flow, pur	np, gas lytije	(c.) 🚾 🗸		- IU)
Length of Test	Tubing Pres	STILE			Casing Pressur	2		Choke Size Z	3 1989	
Actual Prod. During Test	Oil - Bbls.		·		Water - Bbls			O# MCE	Na Di	$\forall + - \mid$
Actual Flow During Flow	Oli - Bois.							1	ST. 3	••/
GAS WELL										قوبرا
Actual Prod. Test - MCF/D	Length of T	csi			Bbls. Condens	au/MMCF		Gravity of Co	ondensate	
Testing Method (pilot, back pr.)	Tubing Pres	sure (Shut-	in)		Casing Pressur	e (Shut-in)	;	Choke Size		
, , , , , , , , , , , , , , , , , , ,			<u>.</u>							
VI. OPERATOR CERTIF	- · · · · · ·			CE	0	IL CON	SERVA	ATION D	OIVISIO	N
Division have been complied with a		_	n above							
is true and complete to the best of m	ly knowledge and	i belief.			Date .	Approved		SEP 28	1989	
SIGNED: A. A. KLEIFR					D.		3	م). B	han!	
Signature				_	By					n # 6
Printed Name SEP 2 8 196	 7g	Area	Mana; Tiue	ger	Title_		SUPER	VISION	OISTRIC'	r# 3
Date	·J	Telep	phose No.							
		· 			<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes	Old C-10	4 and	C-1
Effective 1	-1-65		

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TH	AND ON OLE AND INTONNE	
TRANSPORTER GAS			DECEINEU
OPERATOR			
PRORATION OFFICE			JAN 0 3 1890
A.P.A. Development I	nc,		OIL EÓN. DIV.
Address			DIST. 3
P.O. Box 215, Cortez	, CO 81321	Other (Please explain)	
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!1	Change in Transporter of: Oil Dry (are [
Recompletion Change in Ownership y		lensate	
If change of ownership give name			
and address of previous owner	Texaco Inc., P.O. Box	Zion, Denver, Cu Suzui	
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including		
Santa Fe Leggs	1 Leggs-Fntrad	State, Feder	ral or Fee Fee
Unit Letter 0 ; 9	90 Feet From The South L	tine and 2310 Feet From	The East
Line of Section 11 To	ownship 21N Range	10W , NMPM, San J	uan County
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of O	**************************************		
Giant Refinery Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	P.O. Box 9156, Phoeni Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	12 12 12 12 12 12 12 12	hen
If this production is commingled w	ith that from any other lease or poo		
. COMPLETION DATA	Oil Well Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		a E	Depth Coding Shee
	TUBING, CASING, A	ND CEMENTING RECORE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	A 100 CKS CEMENT
			NE TO
			CON. DIS.
		UIL	nist. 3
. TEST DATA AND REQUEST I			il and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gas	.,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	/ATION COMMISSION
. OBITITE OF COME BINE	· - -	1481 2 7	1003
I hereby certify that the rules and	regulations of the Oil Conservatio	APPROVED JAN 2	
Commission have been complied	with and that the information give ne best of my knowledge and belief	C. BY	
_ /	/ ^	18	Inspector, Dist. 🚜
Paties to	Elvooler	re which in a compact for all	compliance with RULE 1104.
(Sig	pature)	well, this form must be accomp tests taken on the well in acc	haniad by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

April 22, 1992

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Mr. Patrick Woosley APA Development Inc. P.O. Box 215 Cortez, CO 82321 SANT FE LEGES#1 0-11-21-10

RE: Santa Fe Leggs Lease

Dear Mr. Woosley:

A field inspection conducted by personnel from this office on 4-20-92 revealed that the referenced lease is in a deplorable condition. Specifically the central tank battery has run over, the fire wall is half full of oil and sludge and the tanks are covered with oil. The #1 well has a 20'x 30' unfenced pit which is full of oil and produced water, there is no well sign and the entire location is oil stained and junky. The #2 well has puddles of oil and junk on location.

You are in violation of the following rules and regulations. Rule 116 unreported oil spill at tank battery. Rule 310-B - No sign on tank battery. Rule 103 - No well sign on well #1. Migratory bird order R-8952 all pits are to be netted in accordance with the order.

You are hereby directed to immediately file a spill report and initiate clean up activity. We will reinspect the lease within the next 2 weeks. If progress has not been made toward cleanup, I will recommend that the lease be shut in until cleanup is completed.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Bob Stoval Operator File



ENTruda

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Santa te byp #/

GARREY CARRUTHERS
GOVERNOR

September 21, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87504 (505) 827-5800

A.P.A. Development Inc. P. O. Box 215 Cortez, Co. 81321

Attention: Patrick B. Woosley

Re: \$7,500 One-Well Plugging Bond

A.P.A. Development, Inc., Operator 2310' FWL and 990' FSL of Sec. 11, T-21-N, R-10-W, San Juan County

Bond No. OCD-246

Dear Mr. Woosley:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

Sincerely,

 \bigcirc

WILLIAM J. LEMAY,

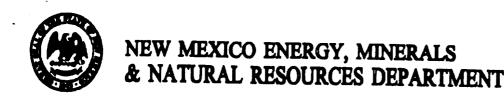
Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

FEB1 2 1993

OIL CON. DIV.



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE AZTEC MM 97410 (508) 334-4179 FAX: (508) 334-6170

GARY E. JOHNSON

Jennifer A. Salisbury casinet secretary

November 24, 1997

Rand Carroll EMNRD General Counsel 2040 S Pacheco Santa Fe NM 87505

RE:

APA Development Corp

Santa Fe Leggs #1, O-11-21N-10W, 30-045-22633 Santa Fe Leggs #2, N-11-21N-10W, 30-045-23027

Dear Rand:

I have enclosed a copy of the inactive well letter dated June 5, 1997, requiring the operator to submit a plan to bring the wells into compliance within 30 days. To this date, I have received no plans for these wells nor have my phone calls been returned. Please docket a case for hearing to show cause why the referenced well should not be plugged and abandoned according to a Division-approved plugging program using the OCD 246 lplugging bond (\$7500 per well).

Sincerely,

Johnny Robinson

Deputy O&G Inspector

my Rolinson

JR/sh

enc.

cc: Well files

TA file

APA Dev Corp PO Box 215 Cortez CO 81321

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO SRAZOS ROAD AZTEC, NEW MEXICO 57410 (505) 334-6178 FBX (505)334-6170

JENNIFER A. SALISBURY CABINET SECRETARY

GARY E. JOHNSON GOVERNOR

June 5, 1997

APA Development Corp PO Box 215 Cortez CO 81321

RE: Inactive Wells

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

Johnny Rolinson

JR/sh

attachment

XC: TA File

JDR File

Well Files

APA DEVELOPMENT CORP

API#	PROPERTY NAME	NUMBER	LOCATION
30-045-22633	Santa Fe Leggs	1	O-11-21N-10W
30-045-23027	Santa Fe Leggs	2	N-11-21N-10W