

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe-Leggs

9. Well No.

10. Field and Pool, or Wildcat
Wildcat - Entrada

12. County

San Juan

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Dome Petroleum Corporation

3. Address of Operator Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROMTHE East LINE OF SEC. 11 TWP. 21N RGE. 10W NMPM

15. Date Spudded 7-16-77 16. Date T.D. Reached 7-31-77 17. Date Compl. (Ready to Prod.) 8-14-77 18. Elevations (DF, RKB, RT, GR, etc.) 6359' GR, 6371' KB 19. Elev. Casinghead

20. Total Depth 5644' 21. Plug Back T.D. 5588' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-5644'

24. Producing Interval(s), of this completion - Top, Bottom, Name

5404'-5608', Entrada

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Induction Laterolog, CNL-Density, GR-BHC Sonic

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	210	13 1/4	200 sx	None
7	23&20	5630	8 3/4	960 sx (2 stage)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2	3002	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5404'-5412' with 2 jet shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

CONFIDENTIAL

33. PRODUCTION

Date First Production 8-14-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 8-16-77	Hours Tested 18	Choke Size	Prod'n. For Test Period	Oil - Bbl. 176	Gas - MCF TSTM	Water - Bbl. 23	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 235	Gas - MCF TSTM	Water - Bbl. 31	Oil Gravity - API (Corr.) 32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
R. Vigil

35. List of Attachments

DST Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Manager
Minerals Management Inc.

DATE

8-22-77

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation