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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Disposal Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Dome Petroleum Corporation</u>	8. Farm or Lease Name <u>Santa Fe-Barbs</u>
3. Address of Operator <u>501 Airport Drive, Suite 107, Farmington, New Mexico 87401</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat-Entrada</u>
15. Elevation. (Show whether DF, RT, GR, etc.) <u>6404 GR</u>	12. County <u>San Juan</u>

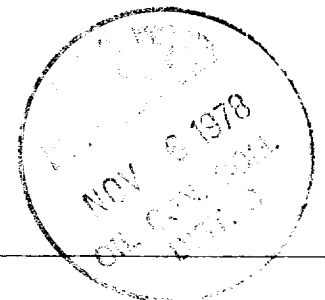
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/78 Ran 5607", 134 joints, 7", 20# & 23#, K-55, R-3, ST7C casing set at 5607' KB. Cemented first stage w/430 sx 65/35 pozmis w/6% gel, 10# Gilsonite/sk. Followed w/100 sx Class B w/10% salt. Plug down at 10:40 am 10/23/78. Opened DV tool at 3876' and circulated 4 hours. Cemented second stage w/360 sx 65/35 pozmix w/6% gel, 10# gilsonite per sack. followed w/50 sx Class B w/10% salt. Plug down at 3:45 pm 10/23/78. Circulated cement on both stages



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Asmuth TITLE Operations Manager DATE 10/31/78

Original Signed by A. R. Schirich  
APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE NOV 6 1978  
CONDITIONS OF APPROVAL, IF ANY: