SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL NO. N.M. 18463 6. IF INDIAN, ALLOTTER OR TRIBE NAME						
APPLICATIO							
IM. TIPE OF WORK		TO DRILL, D	LEFEN, OR P	LUG BACK	- Indian, abiot	TER OR TRIBE NAM	
DRILL X		DEEPEN [] PLUG BA		UG BACK 🗌	7. UNIT AGREEMENT NAME		
OIL X 2. NAME OF OPERATOR	WELL OTHER		SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE	NAME	
	l & Gas Inc.				Federal-9)	
3. ADDRESS OF OPERATOR	R Gas Inc.				9. WELL NO.		
2000 Energ	gy Center One, 7	717-17th St	Denver, Col	orado 80202	#31 10. PIELD AND POOL		
At surface	Report location clearly an	d in accordance with	any State requireme	nts.*)	- <u>i</u>	_	
850 At proposed prod. so	Nageezi Gallup & 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	ARBST TOWN OR POST	OFFICES		9-23N-8W		
	fexico-39 miles	TOWN OR FOR	OFFICE		12. COUNTY OR PARISH 13. STATE		
5. DISTANCE FROM PROP LOCATION TO NEARES	PORED*		16. NO. OF ACRES IN	LEARE 17 NO	San Juan OF ACRES ASSIGNED	N.M.	
PROPERTY OF TRACE	LINE, FT. lg. unit line, if any)	850'	640?22	12 16 TO T	HIS WELL		
S. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	HIS LEASE, FT.	None	5450				
	bether DF, RT, GR, etc.)			1 ROE	Rotary 22. APPROX. DATE WORK WILL START		
6876 G.L.							
	1	PROPOSED CASING	AND CEMENTING	PROGRAM			
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SETTING DE	PTH			
12支	8 5/8	24#	550		300 sx circulate		
7 7/8	4½	10.5	5450		500 sx Class "H"		
	1777 778				•		
and 11 A	i e stadioslike K	'	- I	i jaring pangganggan sa			
Selectively	test perforate		•	•			
A 3000 psi W	test, perforate P and 6000 psi	test double	er fracture i	the Gallup fo	ormation.		
and pipe ram	s will be used	for blow out	gate prevente	er equipped t	with blind		
1 1 1	50 6564	101 prow out	prevention.	4			
The NWNE of	Section 9 is de	dicated to th	his well.		•		
	9	e Transfer and an					
	· ·	·····································			SPF11		
		₹		/ 6			
				/ •		1	
				l A	UG 2 9 1980 CON. COM.	1	
				\ ou	000	1	
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p drill or deepen directional	ropossi is to decree	on when he are			/	
e. If proposal is to eventer program, and	drill or deepen directional	ly, give pertinent da	ta on subsurface loca	ita on present produ itions and measured	ctive Some and proposed and true vertical about	e d new productiv hs. Give blowou	
, soi program, a any	1		· · · · · · · · · · · · · · · · · · ·			wire blowou	
4/4	IN Zee	. / .					
SIGNED / Variety	1 V. C.	TITLE.	Age	nt	DATE8-	-7-8 0	
(This space for Feder	al or State office use)						
PERMIT NO.							
	,		APPROVAL DATE _	·			
APPROVED BY	lamis						
CONDITIONS OF APPROVA	L, IF ANY:	TITLE _			DATE		
	•						

ah 3-1

*See Instructions On Reverse Side

Service (SE

OIL CONSERVATION DIVISION

form C-107 kevised 10-1-78

S'ATE OF NEW MEXICO
P. O. DOX 2088

F. AGY AND MINERALS DEPARTMENT
SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section

Operator

Lease

Operator			Leas	•			Well No.					
KENAI OIL & GAS, INCORPORATED			1	EDERAL 9								
Unit Letter				Range	County	· · · · · · · · · · · · · · · · · · ·						
В	9	23N		8w		n Ju an						
Actual Footage Loc	ation of Well:				J 04	II ouan						
850	feet from the No	rth line a	nd .	1700 for	et from the	East	•					
Ground Level Elev:	Producing For		Pool	100	in	A .	line Dedicated Acreage:					
6876	GAL	lup	N	A qeez i	6	ST	110					
1. Outline th			wall by	coolandil		/ ,	70 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)												
interest and toyalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
		k ~ ~ ~ ~				T						
	!		***	79	Ì		CERTIFICATION					
	!		_	N	1							
	1]]	82	Ŋ	1	I hereby	certify that the information con-					
	+		ص			tained h	erein is true and complete to the					
	,			17001			ny knowledge and belief.					
	İ	Ŋ		N		1						
	1	Ŋ		Ŋ	1	-						
		 				None						
	1			!		Position	arrage					
	1	Ì		1		Age	h t					
	!			Į		Company						
	I			1		Kena	i Oil + Gas Inc.					
	Sec.			\$ -]_	ł	7-1980					
				i								
	!	9		1	/K.	l hazahu						
	1	,		1		1	certify that the well location					
					AU.	Į.	this plat was plotted from field					
	I	ł			VC4 d		actual surveys made by me or					
	1			1	1	1	supervision, and that the same					
	1	İ		1 4	1	1	and correct to the best of my					
	1			1	"Debining -	Knowledg	e and belief.					
TOTAL SERVICE COMMAND												
	1			1		Date Surve	yed 10					
	l I					Augus	1. 1986					
	ı			1			Protessional Engineer					
	1	1		!	l	2	1210/21					
	1			!		Fred	Kernar					
	Scal	e: 1"=1000"				Certificate	MED B. WENN					

