DISTRIBUTION		
ANTA FE		
ILE		
I.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator

Kenai Oil and Gas Inc.

Address

717 17th Street, Ste. 2000, Denver, Colorado 80202

Reason(s) for filing *(Check proper box)*

New Well [X]   Change in Transporter of:

Recompletion [ ]   Oil [ ]   Dry Gas [ ]

Change in Ownership [ ]   Casinghead Gas [ ]   Condensate [ ]

Other *(Please explain)*

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
FEDERAL - 9	#31	Nageezi-Gallup	~~XXXX~~ Federal ~~XXXXX~~	NM-18463

Location

Unit Letter **B** ; **850** Feet From The **North** Line and **1700'** Feet From The **East**

Line of Section **9** Township **23 North** Range **8 West** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Inland Corp.	P.O. Box 1528, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	9	23N	8W	No	Approx. 2/1/81

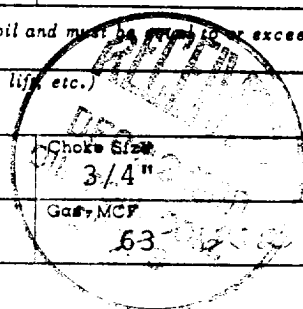If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/14/80	12/3/80	5482'	5460'

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6876' GL, 6889' KB	Gallup	5447-4995'	5437.71'

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	8-5/8"	561'	400 SXS
7-7/8"	4½"	5481'	230 sxs; 1st Stage
			260 sxs; 2nd Stage
Tbg:	2-3/8"	5437.61'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL   *(Test must be after recovery of total volume of load oil and must not exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
SI-WO Electricity	12/2/80	Pump	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
6 hrs. (Swab)	40	200	3/4"

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	30	4	.63

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure **(Shut-in)**	Casing Pressure **(Shut-in)**	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George B. Judd
(Signature)

Manager - Drilling and Production
(Title)

December 16, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 22 1980** , 19 ____

Original Signed by FRANK T. CHAVEZ

BY _____

SUPERVISOR DISTRICT #

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply