OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FC, NEW MEXICO 87501

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TRANSPURTER	DIL		_
	DAS	1	
OPPRATOR		!	
PROBATION OFFICE		L.	
Causalot			

REQUEST FOR ALLOWABLE AND

1.	OPPRATOR PROBATION OPPICE Cywrolof	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Petro Lewis Corporation									
	Box 16200 Lubbock, Reason(s) for (ring (Check proper box) New Well Recompletion	Texas 79490 Change in Transporter of: Oil Dry Go	Other (Please explan	n)						
	Change in Gerarahis X	Casinghead Gas Conder	.sat•							
	If change of ownership give name kand address of previous owner	Genai Oil & Gas Enc. 71	7 17th Street Suite	2000 Denver Colo. 80202						
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind o	[Lease Lease No						
	Federal 15	41 William - Gallu		Federal oXE¥e NM18463						
	Location Unit Letter A ; 900) Feet From The North Lin	• and <u>900</u> Feet	From The East						
Line of Section 15 Township 23N Range 8W , NMPM, San Juan Coun										
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.S							
None of Authorized Transporter of Cit X or Condensate				Road NE Albuquerque NM 87110						
	Plateau Inc. Name of Authorized Transporter of Casinghead Gas K or Dry Gas		Address (Give address to which approved copy of this form is to be sent)							
	Gas Company of New Mex:	New Mexico 1800 1st International Bldg Dallas, lexas		nal Bldg Dallas, Texas /52/U						
	It wall produce toll or liquids,	Unit Sec. Twp. Age. A 15 23N 8W	yes	Unknown						
	If this production is commingled with	n that from any other lease or pool,	give commingling order number	er:						
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Dee	5.44						
	Date Spuddes	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECOR			D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	TEGET DATA AND REOLEST FOR ALLOWABLE (Test must be after recovery of icial valums of load oil and must be equal to or exceed top as									
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of food oil and must be equal to be the able for this depth or be for full 24 hours) [IL WELL Producing Method (Flow, pump, gas lift, etc.)									
	Date First New Oil Run To Tenks	te First New Oil Run 10 1 chks		, 40, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1						
	Length of Test	Tubing Pressure	Casing Pressure	Choie Stre						
	Actual Pred. During Test	CII-Bbls.	Water - Bbls.	Gas-MCF						
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Pres. T. #1-MCF/D	Length of Test								
	Testing Methal (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size						
VI.	CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		TITLE This form is to be filed in compliance with rule 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with rule 111. All sections of this form must be filled out completely for allowable conserved recompleted wells.								
					Production/Revenue Supervisor (Tule)					
						11/1/82		Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
					(Date)		well name or number, or transporter or other such that for each pool in malti;			

Separate Prime Colok right be filled for each pool in multiple

(Date)