

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FWL  
Sec. 35, T22N, R8W

## 5. Lease Designation and Serial No.

NM 8902

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Billie #2

## 9. API Well No.

30-045-23386

## 10. Field and Pool, or Exploratory Area

Undes. Chacra

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other long-term shut-in☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request long term shut-in based on economics.

This well is 5 miles from our closest possible gas tie in. The construction of a 2-7/8" pipeline to our Rusty Chacra facility would cost about \$225,000. This lease and others in the area hold potential to support a line if gas prices improve. The price of a line cannot be borne by this single well which tested for 105 MCFD on an AOF.

THIS APPROVAL EXPIRES OCT 01 1994

## 14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title Operations Manager

Date 9/30/93

(space for Federal or State office use)

Title

if any:

APPROVED

Date

OCT 01 1993

DISTRICT MANAGER

a 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or any matter within its jurisdiction.

\*See Instruction on Reverse Side