

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Dugan Production Corp.3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1550' FNL - 1850' FWL

AT TOP PROD. INTERVAL:

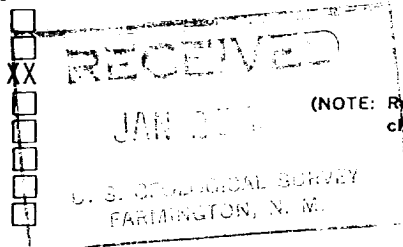
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 8902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Billie9. WELL NO.
#310. FIELD OR WILDCAT NAME
Wildcat11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4 T21N R8W12. COUNTY OR PARISH
San Juan13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6785' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-82 Moved in and rigged up Hinson Service Co. Rigged up Southwest Surveys. Perforated Pictured Cliffs intervals from 710-714' and 718-725', total of 11 shots, 1 SPF, using 2-1/8" bi-wire glass jet gun. Swabbed well down; Waited 20 min. Swabbed again. No show of gas or oil. Small amount of liquid entry.

1-21-82 Opened valve. Whisper of gas. Rigged up Hinson Service Co. Rigged up Cementers Inc. Pumped 250 gals of 15% HCL and displaced with 6 1/4 bbls of water. Formation break down pressure 750 psi. Average pump rate 3 BPM at 450#. Made five swab runs. Swabbed well down. No show of gas or oil. Small amount of fluid entry. Rigged down. Shut well in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sherman E. Dugan
Sherman E. Dugan

TITLE

Agent

DATE

ACCEPTED FOR RECORD
1-21-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

BY

JAN 25 1982
BY *San*