1 - File

6 - USGS Form 9-331 C (May*963)

SUBMIT IN TRIPLICATE*

Form approved.

er instructions on	Budget B	Bureau No.	42-R1425.
reverse side)	31-145	-24	899
	5 I PAGE DEVICES	TION AND O	PRIAT NO

UNITED STATES	•
DEPARTMENT OF THE INTERIOR	

	DESIGNATION		

DIR 190.

DLI ARTIMER.	O		i	0. Daniel
GEOLO	GICAL SURVEY			NM-13609
APPLICATION FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL X	DEEPEN 🗆	PLUG BA	_3	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR	81: 20			S. FARM OR LEASE NAME Dilly
Dugan Production Corp. 3. ADDRESS OF OPERATOR	NW 00701	CEIVE	1	9. WELL NO. #1 O. FIELD AND POOL, OR WILDCAT
P 0 Box 208, Farmington 1. LOCATION OF WELL (Report location clearly and At surface 1850' FSL - 790' FEL At proposed prod. zone	in accordance with this	te requiremedis.) Les GEOLOGICAL U. S. GEOLOGICAL	SURVEY N. M.	Undesignated Chacra Sec 34 T22N R8W
14. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE			San Juan NM
15. DISTANCE FROM PROFOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	790' 16. NO	of acres in lease	TO TH	F ACRES ASSIGNED HIS WELL 160
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	Į.	о й вео бертн 1450 ¹	i	otary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6705 GR				22. APPROX. DATE WORK WILL START* ASAP
23.	PROPOSED CASING ANI	CEMENTING PROGR	AM	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
SILE OF HOLE		051	- <u>70</u>	CV

1450

Plan to drill w/ mud to TD, set 2-7/8" casing. If productive, then selectively perforate, frac, clean-out frac, and complete well. Will run 12" tubing.

Plan to use Regan BOP (3000 psi working pressure).

NMERB Requirement: Gas not dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present roductive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

erry McHugh Jr.	TITLE	Landman	2-3-81
(This space for Federal or State office use)		APPROVAL DATE	
APPROVED BY AS AMENDED CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STAJE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Well No. Operator Dilly Dugan Production Corporation Hange County Unit Letter San Juan 8 West 22 North Actual Footage Location of Well: 790 East feet from the South Dedicated Acreage: Producing Formation Ground Level Elev. 160 Undesignated Chacra Chacra 6705 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ | Yes □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jerome P. McHugh Jŕ. Position Landman Company Dugan Production Corp. 2-3-81 34 Sec. 1850' Date Surveyed January 27, 1981 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S.

500

Dilly #1

