Form 9–331	Form Approved. Budget Bureau No. 42–R1424
Dec. 1973 UNITED STATES	5. LEASE NM 13609
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Dilly
1. oil gas well XX other	9. WELL NO. #1
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME Undesignated Chacra
3. ADDRESS OF OPERATOR P 0 Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 34 T22N R8W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1850' FSL - 790' FEL AT TOP PROD. INTERVAL:	San Juan NM 14. API NO.
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6705' GR
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEO	(NOTE: Report results of multiple completion or zone Y 1 9 198 thange on Form 9-330.) DLOCICAL SURVEY NOTON, N. M. tate all pertinent details, and give pertinent dates directionally drilled, give subsurface locations and ment to this work.)*
	MAY 2 1 1980 OIL COM. COM. DIST. 3
Subsurface Safety Valve: Manu. and Type	Jet @
18. I hereby certify that the foregoing is true and correct Petroleum	Engineerate 5-18-81

(This space for Federal or State office use)

DUGAN PRODUCTION CORP.
Dilly #1
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Figged up and ran 48 jts. 2-7/8" OD, 6.5#, 8 Rd., EUE "B" Cond. tbg. for csg. T.E. 1467.14' set at 1465' GL. Cemented w/ 75 sx 2% lodense followed by 75 sx class "B" w/ ½# cello flake per sk. Reciprocated pipe OK while cementing. Had good returns throughout job. Cement circulated to surface. P.O.B. at 6:00 p.m. 5-16-81.

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